

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTRECEIVED BY CONSERVATION DIVISION
P.O. BOX 2058

SEP 26 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

SEP 9 1985

O. C. D.
ARTESIA, OFFICE

1. Indicate Type of Lease State <u>XXX</u> Fee ☐
2. State Oil & Gas Lease No. <u>LG-0018 & L-7012</u>
3. Field Agreement Name
4. Name of Lease Name <u>Dinero State Comm.</u>
5. Well No. <u>2</u>
6. Field and Pool, or Wildcat <u>Dublin Ranch (Morrow) Gas</u>
7. County <u>Eddy</u>

8. TYPE OF COMPLETION NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REGION ☐ OTHER ☐	9. Type of Well OIL WELL ☐ GAS WELL ☒ DRY ☐
10. Name of Operator <u>Dinero Operating Company</u>	
11. Address of Operator <u>P.O. Drawer 10505, Midland, Texas 79702</u>	
12. Location of Well <u>P</u> LOCATED <u>560</u> FEET FROM THE <u>S</u> LINE AND <u>990</u> FEET FROM <u>E</u>	

13. Date Spudded <u>02/28/85</u>	15. Date T.D. Reached <u>05/16/85</u>	17. Date Compl. (Ready to Prod.) <u>08/22/85</u>	18. Elevations (DF, R&B, RT, GR, etc.) <u>3077.3 G.L.</u>	19. Elev. Casinghead <u>3077'</u>
20. Total Depth <u>12,650</u>	21. Plug Back T.D. <u>12,517</u>	22. If Multiple Compl., How Many	23. Intervals Drilled By <u>Rotary Tools</u>	24. Cable Tools
25. Was Directional Survey Made <u>yes</u>				27. Was Well Cased <u>No</u>

26. Casing Record (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
<u>13 3/8</u>	<u>54-61</u>	<u>2425.16</u>	<u>17 1/4</u>	<u>1650 SX Lite-300 CL C</u>
<u>9 5/8</u>	<u>40-43.5-47</u>	<u>9780.31-T.O.</u>	<u>12 1/4</u>	<u>1730 SX</u>

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
<u>7 5/8</u>	<u>9378</u>	<u>11,473</u>	<u>555sx</u>		<u>2 3/8</u>	<u>12052.55</u>
<u>5</u>	<u>11473</u>	<u>12,649</u>	<u>175sx</u>			<u>11074.88</u>

31. Perforation Record (Interval, size and number) <u>(12,308-314) (12,362-329), 12,335, 12340,</u> <u>(12,353-357), 12,372, (12,388-396), (12,425-436)</u> <u>80 holes- 2 shots per foot.</u>	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><u>12308</u></td> <td><u>3000 Gal. 7 1/2%</u></td> </tr> <tr> <td><u>12436</u></td> <td><u>Morrow Acid C-15-1A</u></td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<u>12308</u>	<u>3000 Gal. 7 1/2%</u>	<u>12436</u>	<u>Morrow Acid C-15-1A</u>
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<u>12308</u>	<u>3000 Gal. 7 1/2%</u>						
<u>12436</u>	<u>Morrow Acid C-15-1A</u>						

33. PRODUCTION						Well Status (Prod. or Shut-in)	
Date First Production <u>08-22-85</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>				<u>Producing</u>	
Date of Test <u>08-22-85</u>	Hours Tested <u>24</u>	Choke Size <u>19/64</u>	Prod'n. For Test Period <u>→</u>	Oil - Bbl. <u>-----</u>	Gas - MCF <u>250</u>	Water - Bbl. <u>100</u>	Gas - Oil Ratio <u>-----</u>
Flow Tubing Press. <u>650#</u>	Casing Pressure <u>0</u>	Calculated 24-Hour Rate <u>→</u>	Oil - Pbl. <u>-----</u>	Gas - MCF <u>250</u>	Water - Bbl. <u>100</u>	Oil Gravity - API (Corr.) <u>-----</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>El Paso Natural Gas Company</u>	Test Witnessed By <u>Charlie Williams</u>
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35. List of Attachments <u>Logs, 4 Point Test</u>
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Diana Kalston TITLE Production Clerk DATE Sept. 3, 1985