

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

RECEIVED BY BOX 2088
SANTA FE, NEW MEXICO 87501

OCT 21 1985

O. C. D.

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-0018 & L-7012

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Dinero Operating Company,	8. Farm or Lease Name Dinero State Comm.
3. Address of Operator P.O. Drawer 10505, Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 22-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat Dublin Ranch (Morrow) Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3077.2 G.L.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPMS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug off some of the Morrow

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

October 2, 1985---Set CIBP in 5" liner at 12,232'. Squeezed off Morrow Perfs by Western Company, from 12,308' to 12, 436' with 100 sacks Cl C cement. Squeeze pressure to 4300# and pressure did not decrease. Circulated out 25 sacks of cement. Waited 24 hours to drill out cement, plug back T.D.-12,338'. Ran production string to perf through tubing, bottom of tubing 11, 854'. 7 5/8 Baker Lokset Packer 11,079'. Perforated as follows:

12,018-26	12,029-37	12,094-100
12,109-112	12,140-44	12,154-58
12,192-94	12,196-98	

October 10, 1985--Acidize by Western Company, with 8000 gallons, 7 1/2 % M.S. Acid and 160 ball sealers. Started swabbing to recover 232 Bbls. load water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dana Lelston TITLE Production Clerk DATE October 18, 1985

Original Signed By
Les A. Clements

APPROVED BY Supervisor District: 11 TITLE DATE OCT 22 1985

CONDITIONS OF APPROVAL, IF ANY: