

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
RECEIVED BY
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
DEC 28 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Pogo Producing Company <input checked="" type="checkbox"/>	8. Farm or Lease Name Lightfoot "Com"
3. Address of Operator P.O. Box 10340 Midland, Texas 7970	9. Well No. 2
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>24-S</u> RANGE <u>28-E</u> NMPM.	10. Field and Pool, or Wildcat Malaga Morrow
15. Elevation (Show whether DF, RT, GR, etc.) GR 2978.5'	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

12/20/84 - RU Cactus Drilling Company Rig No. 1. Spudded well @ 7:00 pm MST 12/19/84. 17 1/2 bit, Spud mud 8.8 ppg. Lost circ @ 82'. Dry drill to 241'.

12/22/84 - TD 600'. Pumped pill w/LCM. Ran 15 jts 631.75' 13 3/8" 61# K-55 ST&C Ro 3 casino + FS 1.12' (Total string 632.87'). Cents on 1, 3, & 5th jts. FS + 2 jts thrd lkd. FS @ 600', IF @ 557', Howco cemented w/200 sxs Lt + thickset + 1/4# flocele per sx (12.7 ppg) followed w/600 sxs Cl C + 2% CaCl₂ + 1/4# flocele per sx (14.4 ppg). Bumped plug @ 12:45 pm MST 12/21/84. Did not circulate. RIH weighted line, tagged cement @ 48' in annulus. Cemented annulus w/10 yds ready mix. Procedure approved by B.W. Weaver w/NMOCD. 16 1/4 Hrs, WOC, cut off 13 3/8" csg, weld on head & NU.

12/23/84 - TD 600', 9.9# BW, 5 1/2 hrs. WOC, NU & RIH. Test BOP & csg to 1200# for 30 min, OK Drill plug & cement and formation w/12 1/4" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Division Operations Manager DATE 12/26/84

APPROVED BY [Signature] TITLE Supervisor District-II DATE DEC 28 1984

CONDITIONS OF APPROVAL, IF ANY: