

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
JAN 2 - 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	3a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator Pogo Producing Company	3. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 10340 Midland, Texas 79702	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>24-S</u> RANGE <u>28-E</u> RMPM.	8. Farm or Lease Name Lighthouse "COM"
	9. Well No. 2
	10. Field and Pool, or WHC at Malaga Morrow
15. Elevation (Show whether DF, RT, GR, etc.) GR 2978.5'	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/29/84 - TD 2660', 12 1/4" bit, MW 10.1 ppg. Ran 64 jts (2680.64') 10 3/4" 40.50# K-55 ST&C Rq 3 csg, FS 1.5' (Total string 2683.29'). FS + 1 jt + FC + 1 jt thrd lkd. Cent on 1, 3, 5, 7 & 9th jts. FS @ 2660', FC @ 2617', Howco cemented w/1650 sxs Lt + 15# salt + 1/4# flocele per sx (12.7 ppg) followed w/200 sxs Cl C + 2% CaCl₂ (14.8 ppg). Bumped plug @ 11:30 am MST 12/28/84. Circ 540 sxs. 17 1/2 Hrs, WOC cut off csg & NU.

12/30/84 - TD 2660'. 13 1/4 Hrs. WOC & NU BOE. Test blind rams to 1200#, OK. LD 8" DC, PU 7" & 6 1/4" DC & RIH. 1/2 Hr. Test pipe rams to 1200#, ok. 1/2 Hr. test Hydril & casing to 1200#, ok. 3/4 Hr. drill cmt & formation w/9 1/2" bit, MW 9.8 ppg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Williams TITLE Division Operations Manager DATE 12/31/84
Original Signed By
APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE JAN 4 1985
CONDITIONS OF APPROVAL, IF ANY: