

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION RECEIVED BY

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JAN 24 1985

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☐ Fee ☒

5b. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Pogo Producing Company ✓	8. Farm or Lease Name Lightfoot "COM"
3. Address of Operator P.O. Box 10340 Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>24-S</u> RANGE <u>28-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Malaga Morrow
15. Elevation (Show whether DF, RT, GR, etc.) GR 2978.5'	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/17/85 - TD 9820', MW 9.0#, Running 7 5/8" casing. Ran FS (1.8') + 1 jt (42.95') 29.70# S-95
1 1/2 Hrs. LT&C Rg 3 + FC (1.35') + 33 jts (1388.66') 29.70# S-95 LT&C + 62 jts (2579.97') 26.40#
S-95 LT&C + DV tool (3.50') 5 jts (199.12') 26.40# S-95 LT&C + 32 jts (1329.35') 26.40#
N-80 LT&C + 36 jts (1507.16') 26.40# K-55 ST&C + 1 jt (41.10') 26.40# K-55 XO ST&C BTC +
64 jts (2698.05') 26.40# K-55 BTC + 1 landing jt (39.96') 26.40# K-55 BTC. Cent on 1, 3,
5, 7, 9, 95 & 97th jts. Shoe + 1 jt + FC + 1 jt thrd lkd. Cement basket on 96 & 97th
jts. (Total string 9832.97')
1 MU Head & circ.
2 1/4 FS @ 9820', FC @ 9773', DV @ 5802', Howco cement 1st stage w/500 sxs Lt + 5# gilsonite +
1/4# flocele + 0.5% CFR2 (12.4 ppg) followed w/200 sxs Cl H + 0.5% CFR2 (15.6 ppg).
Good returns throughout.
1/2 Open DV tool.
1 3/4 Attempt to circulate, no circulation.
1 Howco cemented 2nd stage w/300 sxs Lt + 5# gilsonite + 1/4# flocele + 0.5% CFR2 (12.4
ppg) followed w/100 sxs Cl H + 0.5% CFR2 (15.6 ppg) No returns. 400# back pressure.
CIP @ 1:00 pm MST 1/16/85. Pressure too high to close DV.
6 WOC. SI w/600# pressure. Raised BOP, set slips.
3 WOC. Cut off 7 5/8" csg, NU WH & test head.
7 WOC. NU BOE. Ran temp svy. TOC @ 4430'. CONTINUED ON ATTACHED SHEET

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Division Operations Manager DATE 1/21/85

Original Signed By
Leslie A. Clements

APPROVED BY Supervisor District II TITLE Supervisor District II DATE JAN 29 1985

CONDITIONS OF APPROVAL, IF ANY: