

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
RECEIVED BY
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
MAR 19 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Pogo Producing Company	8. Farm or Lease Name Lightfoot "COM"
3. Address of Operator P.O. Box 10340 Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>24-S</u> RANGE <u>28-E</u> NMPM.	10. Field and Pool, or Wildcat Malaga Morrow
15. Elevation (Show whether DF, RT, GR, etc.) GR 2978.5'	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

3/13/85 - TD 12,820', PBDT 12,780', MW 10.5#
Ran 85 jts, 4 1/4 Hrs. (3377.44') 5" 18# N-80 LT&C Rg 3 Csg, FS (1.60'), FC (1.27'),
Liner hanger (16.09'). (Total string 3396.40'). Cent on 1, 3, 5, 7, 9, 79 & 84th jts.
3 1/4 Hrs. RIH to 12,820'
2 1/4 Hrs. Circ & set liner hanger.
2 1/2 Hrs. FS @ 12,820', FC @ 12,780', TOL @ 9423.6', Howco cmdt w/510 sxs C1 H + 0.5%
Halad 22A + 0.4% CFR2 + 0.4% gas chek + 5# KCL/sx. (15.6 ppg) Full circ throughout.

3/14/85 - PBDT 12,780', MW 10.5#
1/2 Hr. Cementing CIP @ 5:30 am MST 3/13/85.
1 1/2 Hrs. POH 23 stands. Master clutch out.
2 1/2 Hrs. Circ
10 1/2 Hrs. Repair rig
1 1/4 Hrs. POH LD tools
3 1/4 Hrs. RIH bit & scraper to 8435'
4 1/2 Hrs. WOC, circ.

(Con't. on next sheet)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE 3/14/85

APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE MAR 20 1985

CONDITIONS OF APPROVAL, IF ANY: