

ALL SECTIONS REQUIRED	
DETERMINATION	
SANTA FE	☒
FILE	☒
U.S. BUREAU	
LAND OFFICE	
TRANSPORTER	☒
OIL	☒
GAS	☒
OPERATION	
PRODUCTION OFFICE	
CRITICAL	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY

MAY 24 1985

O. C. D.
ARTESIA, OFFICE

Pogo Producing Company

Address

P.O. Box 10340 Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Condensate	☐
		Gas	☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Lightfoot "Com"	2	Malaga Morrow	State, Federal or Fee Fee	

Location

Unit Letter P : 660 Feet From The South Line and 660 Feet From The East

Line of Section 14 Township 24-S Range 28-E NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒

UPG - Falco

Name of Authorized Transporter of Gas ☐ or Dry Gas ☒

Llano, Incorporated

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 20108, Shreveport, Louisiana 71120

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1320, Hobbs, New Mexico 88240

Does well produce oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	P	14	24-S	28-E	Yes	5/22/85

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil well	Gas well	Hot well	Workover	Deepen	Plug back	Same Reservoir, Diff. Res.
		X	X				
Date completed	Date Compl. Ready to Prod.	Final Depth	P.B.D.				
12/19/84	4/4/85	12,820'	12,791'				
Locations (H, R, B, RT, CR, etc.)	Name of Producing Formation	Top Cemented Pay	Testing Depth				
2978.5' GR, 3000' KB	Morrow Clastics	12,709'	12,638'				
Production				Depth, casing base			
12,709'-12,712', 12,720'-12,750', 12,755'-12,766' Total 47'-94 shots							

TUBING, CASING, AND CEMENTING RECORD

HOSE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	600'	800 SXS
12 1/4"	10 3/4"	2660'	1850 SXS
9 1/2"	7 5/8"	9820'	1200 SXS
6 1/2"	5" Liner	Top 9424' Bottom 12,820'	510 SXS
	2 3/8" N-80 tbg	12,638'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be entered every 1000' of total volume of load oil and must be equal to or exceed top all
able for this depth or be for full 24 hours)

Test Method (Flow, Pump, Gas Lift, etc.)	Date of Test	Flowing Method (Flow, Pump, Gas Lift, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-BBLs.	Water-BBLs.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Water Condensate/Water-MCF	Gravity of Condensate
1261	4 Hrs.	-0-	
Testing Method (Flow, Pump, Gas Lift, etc.)	Testing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back pressure	4162	400	3/64" - 10/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Production Superintendent

OIL CONSERVATION DIVISION

JUN 12 1985

APPROVED _____, 10

Original Signed By

Mike Williams

Oil & Gas Inspector

TITLE

This form is to be filed in compliance with RULE 1102.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviated
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allo
wable and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own
er, well name or number, or transportation of other such change of com
pliance. Section IV must be filled out for all new wells.