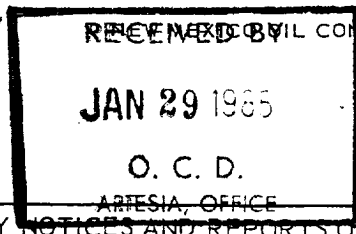


NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TXO Production Corp. ✓		8. Farm or Lease Name Walterscheid
3. Address of Operator 900 Wilco Bldg., Midland, TX 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> , <u>1907</u> FEET FROM THE <u>North</u> LINE AND <u>635</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>22-S</u> RANGE <u>27-E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 3067 GL		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-8-84 Spud 17½" hole, 12-9-84 ran 10jts 13 3/8" 48# H-40 ST&C casing & set @ 400. Cmt w/400 sx "C", 2% CaCl, ½# flowseal PD @ 11:30PM. Circ 100BL cmt to pits. WOC 15 hrs. 12-10-84 Test BOP 1000#, OK, Drl cmt float & shoe. 12-12-84 Drlg 12¼ hole, ran 68 jts. 8 5/8" 24# & 32# K-55 ST&C Set @ 2626. Cmt w/2350 sx Lite w/5# salt, ¼# flowseal & 250 sx "C" 2% CaCl PD @ 2:27AM, 12-14-84. Circ 100 sx to pits. Test BOP stack w/yellow jacket to 5000#, OK, WOC 50 hrs. 1-15-85 thru 1-23-85 WOCU. PBTD 9965'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Celicia Henderson TITLE Engr. Asst. DATE 1-25-85

APPROVED BY _____ TITLE Original Signed By
Leslie A. Clements
Supervisor District II DATE JAN 30 1984

CONDITIONS OF APPROVAL, IF ANY: