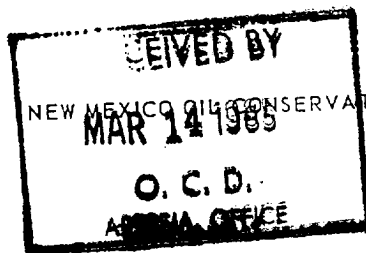


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SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TXO Production Corp.	8. Farm or Lease Name Waltersheid
3. Address of Operator 900 Wilco Bldg., Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>1907</u> FEET FROM THE <u>North</u> LINE AND <u>635</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>22-S</u> RANGE <u>27-E</u> NMPM.	10. Field and Pool, or, if undesignated, Stratum <u>East of Wilco Bldg.</u> <u>Undesignated Stratum</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3067 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-24-85 thru 1-28-85 WOCU. 1-29-85 PU 4 1/2" csg & pull 100,000#. Test csg hanger seal to 1800# OK. Logged f/9934-8350. 1-30-85 TIH w/310 jts 2 3/8" 4.7# N-80. TOC 8325. 1-31-85 thru 2-1-85 morrow perfs 9626-9779. Spt 50 gal 15% NEFE @ 9780. Set pkr @ 9506' w/301 jts tub. Prssr csg to 1000# OK. 2-2-85 Wolfcamp perfs 9626-9779. 2-3-85 PSI ann to 500# OK. Acdz w/3000 gal 15% NEFE w/add & 30 BS via tbq. 2-4-85 thru 2-6-85 Testing. 2-7-85 Tested. Turned to Prod. SI WO prod. fac & WOPL.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Celicia Henderson TITLE Engr. Asst. DATE 2-14-85

APPROVED BY Original Signed By Mike Williams TITLE Oil & Gas Inspector DATE APR 18 1985

CONDITIONS OF APPROVAL, IF ANY: