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RECEIVED BY
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
MAR 14 1985
O. C. D.
ARTESIA OFFICE

Form C-105
Revised 11-84

5. Indicate Type of Lease
State ☐ Fee ☒
6. State Oil & Gas Lease No.
30-015-25117

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Walterschied

2. Name of Operator
TXO Production Corp.
3. Address of Operator
900 Wilco Bldg., Midland, TX 79701
4. Location of Well

9. Well No.
1
10. Field and Pool, or Wildcat
Carlsbad, E. (Wolfcamp)

UNIT LETTER E LOCATED 1907 FEET FROM THE North LINE AND 635 FEET FROM
THE West LINE OF SEC. 14 TWP. 22-S RGE. 27-E

11. County
Eddy

15. Date Spudded 12-9-84 16. Date T.D. Reached 1-12-85 17. Date Compl. (Ready to Prod.) 2-7-85 18. Elevations (DF, RKB, RT, GR, etc.) 3067 GL & 3092 KB 19. Elev. Casinghead

20. Total Depth 10,004 21. Plug back T.D. 9934 22. H Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing Interval(s), at this completion - Top, bottom, Name 9626-9779 Wolfcamp 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run CNL/LDT DL/Micro SFL 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48# H-40	400	17 1/2	400 sx "C"	
8 5/8	24# & 32# K-55	2626	12 1/4	2350 sx Lite & 250 sx "C"	
4 1/2	11.6# N-80	10,004	7 7/8	425 sx "H"	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	9506	9506

31. Perforation Record (Interval, size and number) 9626-9779 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9626-9779	4" gun, 17 holes, spt w/50 gal 15% NEFE, acidz w/3000 gal 15% NEFE, frac w/34,000 gal acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
	Flowing	Shut-in
Date of Test 2-7-85	Hours Tested 24	Choke Size 3/8
Flow Tubing Press. 250	Casing Pressure Pkr	Calculated 24-Hour Rate
	Oil - Bbl. -0-	Gas - MCF 850
	Water - Bbl. 25	Gas - Oil Ratio N/A
	Oil Gravity - API (Corr.) N/A	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Celicia Henderson TITLE Engr. Asst. DATE 3-5-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled deeper-than-well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except state land, where six copies are required. See Rule 11a5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand 2150	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs 5422	T. Wingate _____	T. _____
T. Wolfcamp 8928	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 9550' to 9800'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from No water flows encountered to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2150	5422	3272	Sands and Shales				
5422	6540	1118	Limestone and Shales				
6540	8928	2388	Sands, Shales, and Limestone				
8928	10,004	1076	Shales and Limestone				