

SALE/LEASE

FILE

TRANSPORTER

OPERATOR

PRODUCTION OFFICE

RECEIVED BY

OCT 10 1985

O. C. D.

ARTESIA, OFFICE

NEW FIELD TO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form OCS-104

Superseded by OCS-104 Rev. 1-1-85

TXO Production Corp.

Address

900 Wilco Bldg. Midland, TX 79701

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

☒

☐

☐

Change in Transporter of:

Oil

Condensate

Dry Gas

Crude Oil

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Walterschied

Well No.

1

Pool Name, including Formation

Carlsbad, E. (Wolfcamp)

Kind of Lease

State, Federal or Fee Fee

Lease ID

Location

Unit Letter

E

1907

Feet From The

North

Line and

635

Feet From The

West

Line of Section

14

Township

22-S

Range

27-E

NMCM

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

The Permian Corp.

Permian (Eff. 9/1/84)

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1183, Houston, TX 77001

Name of Authorized Transporter of Condensate Gas

Cabot Corp.

Dry Gas

7120 I-40 West Amarillo, TX 79102

If well produces oil or liquids, give location of tanks.

Unit

E

Sec.

14

Twp.

22-S

Rce.

27-E

Is gas actually connected?

Yes

When

9-31-85

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same as Prev. Prod. Well

Date Spudded

12-9-84

Date Compl. Ready to Prod.

2-7-85

Total Depth

10,004

P.B.T.D.

9934

Elevations (DF, RKB, RT, CR, etc.)

3067 GL & 3092 KB

Name of Producing Formation

Wolfcamp

Top Oil/Gas Pay

9626

Testing Depth

9506

Perforations

9626-9779

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

17 1/2

12 1/4

7 7/8

CASING & TUBING SIZE

13 3/8

8 5/8

4 1/2

2 3/8

DEPTH SET

400

2626

10,004

9506

SACKS CEMENT

400sx "C"

2350sx Lite & 250 sx "C"

425sx "H"

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Testing Procedure

Casing Procedure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MCF

Gravity of Condensate

Testing Method (Flow, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

Back pr.

Pkr.

3/8

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Celia Henderson

Engr. Asst.

10/9/85

OIL CONSERVATION COMMISSION

OCT 11 1985

APPROVED

Original Signed By

Les A. Clements

Supervisor-District II

This form is to be filed in compliance with RULE 1103.

If this is a request for allowable for a newly drilled or reworked well, this form must be accompanied by a tabulation of the results of tests taken on the well in accordance with RULE 1103.

All portions of this form must be filled out completely for production new and reworked wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.