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Sec. 24, T23S, R25E         Sec. 24, T23S, R25E         12 COURT 0.2 TABLE 14. BEATS         30-015-25135       3446' GR       12 COURT OF 2011 14. BEATS         Sec. 24, T23S, R25E         12 COURT OF 2011 14. BEATS         Sec. 24, T23S, R25E         12 COURT OF 2011 14. BEATS         Sec. 24, T23S, R25E         Lack Appropriate Box To Indicate Nature of Notice, Report, or Other Data         Sec. 24, T23S, R25E         Lack Appropriate Box To Indicate Nature of Notice, Report, or Other Data         Sec. 24, T23S, R25E         Lack appropriate or presented box to a LEBR Action with the Second action of the Second actio	See also apace	17 below.)				lents.•		West Dar	k Canyon-De	laware	
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<ul> <li>THET WATES BECTOFF</li> <li>FULL OR ALTER CASING</li> <li>WULTPLE COMPLETE</li> <li>MULTPLE COMPLETE</li> <li>MUL</li></ul>	16.	Check Ap	propriate Box To	Indicate I	Nature of No	tice, Report,	or Other	Data			
FRACTORS TREAT       MULTIFLE COMPLETE       ALMEDON*         STOOT OG ACIDES       ALMEDON*       STATUSENT       ALMEDING CALSING         (Other)       Status Report       Status Report         (In Particle Status Status Report       Status Report       Status Report         (In Particle Status Status Report       Status Report       Status Report         (In Partis Report results		NOTICE OF INTEN	TION TO :	<u>.</u>			THEODERE	REPORT OF:			
SHOOT OB ACIDIE       AAAMOON* CHANGE FLANS       SHOOT UG OB ACIDIENC       Status Report         (Other)       Status Report       Status Report         (Other)       Status Report       Status Report         (17)       Others       Report section of maltiple completion on Well (Other)         (17)       Others       Change report section of maltiple completion on Well (Other)         (17)       Others       Completion of maltiple completion on Well (Other)         (17)       Others       Status Report         (17)       Others       Completion of Maltiple completion on Well (Other)         (17)       Others       Status Report         (17)       Status Report       Status Report         (17)       Status Report       Status Report         (17)       Status Report       Status Report         (18)       Status Report       Status Report         (10)       Status Report       Status Report         (10)       Status Report       Status Report         (10)       St	TEST WATER I	BUT-OFF ?	TLL OB ALTER CASIN	·•	WATER	SHUT-OFF		Repair	IRG WELL		
REFAIL       CHANGE PLANS       (Other)       Status Report         (Other)       INFORT: Report results of multiple completion on Well Completion or Recounciling and Log form.)         17       DESCRIPT FORMER OF PRATIONS (Clearly state all pertinent details, and give pertinent dates, lacuding estimated date of starting any ment to this work.)*         17       Descripted work. If well is directionally driked give subsurface backings and ment work of the previous report were set to contain the hole and keep it from cavation.         17       Descripted work. If well is directionally driked give subsurface backings and ment work of the previous report were set to contain the hole and keep it from cavation.         1-29-85       Drlg @ 979' in 12 1/4" hole. Set plug @ 642-945' w/400 sx Cl C. Plugs set because of lost returns.         2- 5-85       Set plug @ .346-453' w/200 sx Cl C. 318-346' w/170 sx Cl C         2- 6-85       318' w/200 sx Cl C. Drill out.         2-12-85       Drlg @ 1280'. Twisted off. Fish consists of Bit, B.S., 8" DC, XO, 6 <sup>1</sup> / <sub>2</sub> " DC, XO, 4" DP, DP too jt pen end. Top of fish @ 536'. Try to recover fish. Could not 2-17-85         2-17-85       Drlg @ 992'. Pipe stuck. Fish consists of bit, bs, 8" DC, XO. Tof of fish @ 5 Wash and Ream.         2-20-85       Set plugs @ 762-890' w/250 sx Cl H 390-596' w/250 sx Cl H 325-390' w/250 sx Cl H 325-390' w/250 sx Cl H 325-230' w/250 sx Cl H 242-272' w/250 sx Cl H 240-242' w/250 sx Cl H	FRACTURE TRE						·				
Other								_	DRWENL.		
<ul> <li><sup>17</sup> Descense independence of conflicted ortantions (Clearly state all pertident details, and give pertident dates, lacked approach, if well is directionally drived, give subserface locations and measured and true verified depths for all markers and gones pertinent dates of the state of the sta</li></ul>			HANGE FLANS		()	NOTE : Report a	results of m	ultiple comple	tion on Well		
<ul> <li>The plugs shown on the previous report were set to contain the hole and keep it from cavin.</li> <li>1-29-85 Drlg @ 979' in 12 1/4" hole. Set plug @ 642-945' w/400 sx Cl C. Plugs set because of lost returns.</li> <li>2- 5-85 Set plug @ 346-453' w/200 sx Cl C. 318-346' w/170 sx Cl C</li> <li>2- 6-85 318' w/200 sx Cl C. No fill. 240-318' w/250 sx Cl C. Drill out.</li> <li>2-12-85 Drlg @ 1280'. Twisted off. Fish consists of Bit, B.S., 8" DC, XO, 6½" DC, XO, 4" DP, DP too jt pen end. Top of fish @ 536'. Try to recover fish. Could not 2-17-85 Drlg @ 992'. Pipe stuck. Fish consists of bit, bs, 8" DC, XO. Tof of fish @ 596-689' w/250 sx Cl H 689-762' w/250 sx Cl H 596-689' w/250 sx Cl H 390-596' w/250 sx Cl H</li> <li>2-20-85 Set plugs @ 762-890' w/250 sx Cl H 390-596' w/250 sx Cl H</li> <li>2-21-85 242-272' w/250 sx Cl H 272-325' w/250 sx Cl H 240-242' w/250 sx Cl H</li> </ul>		DSED OR COMPLETED OPE	RATIONS (Clearly sta	te all pertines						Lay	
<ul> <li>2- 6-85 318' w/200 sx Cl C. No fill. 240-318' w/250 sx Cl C. Drill out.</li> <li>2-12-85 Drlg @ 1280'. Twisted off. Fish consists of Bit, B.S., 8" DC, XO, 6<sup>1</sup>/<sub>2</sub>" DC, XO, 4" DP, DP too jt pen end. Top of fish @ 536'. Try to recover fish. Could not</li> <li>2-17-85 Drlg @ 992'. Pipe stuck. Fish consists of bit, bs, 8" DC, XO. Tof of fish @ 5 Wash and Ream.</li> <li>2-20-85 Set plugs @ 762-890' w/250 sx Cl H 689-762' w/250 sx Cl H 596-689' w/250 sx Cl H 390-596' w/250 sx Cl H 325-390' w/250 sx Cl H 272-325' w/250 sx Cl H</li> <li>2-21-85 242-272' w/250 sx Cl H 240-242' w/250 sx Cl H</li> </ul>	in. 1-29-85	Drlg @ 979' i because of lo Set plug @ 34	n 12 1/4" ho st returns. 6-453' w/200	ole. Set	t plug @ 6 c.					aving	
240-318' w/250 sx Cl C. Drill out. 2-12-85 Drlg @ 1280'. Twisted off. Fish consists of Bit, B.S., 8" DC, XO, 6 <sup>1</sup> / <sub>2</sub> " DC, XO, 4" DP, DP too jt pen end. Top of fish @ 536'. Try to recover fish. Could not 2-17-85 Drlg @ 992'. Pipe stuck. Fish consists of bit, bs, 8" DC, XO. Tof of fish @ 9 Wash and Ream. 2-20-85 Set plugs @ 762-890' w/250 sx Cl H 689-762' w/250 sx Cl H 596-689' w/250 sx Cl H 390-596' w/250 sx Cl H 325-390' w/250 sx Cl H 2-21-85 242-272' w/250 sx Cl H 2-21-85 242-272' w/250 sx Cl H											
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$\begin{array}{cccccccccccccccccccccccccccccccccccc$		Drlg @ 992'. Wash and Ream	Pipe stuck.	Fish	consists o	of bit, b	s, 8" D	OC, XO.	Tof of fish	@ 925	
2-21-85 242-272' w/250 sx C1 H 240-242' w/250 sx C1 H	2-20-85	6 5 3 3	89-762' w/25 96-689' w/25 90-596' w/25 25-390' w/25	50 sx C1 50 sx C1 50 sx C1 50 sx C1	H H H H			·			
248' $\frac{1}{258}$ sx $\frac{1}{258}$ No fill (over)	2-21-85	2 2	42-272' w/25 40-242' w/25	50 sx Cl 50 sx Cl	H H	<u>i</u> ]]		(OVER)			
18 hereby certify that the foregoing) is true and correct	18. I hereby certif					<u>+ + +</u>		<u></u>	·		
SIGNED Melba Fripling TITLE Unit Head DATE 3-10-85	SIGNED	elba En	pling	TITLE	Unit Hea	ıd		DATE	3-10-85		
(This space for Federal or State office use)	(This space for	r Federal or State offic								-	
APPROVED BACCEPTED FOR RECORD TITLE DATE	APPROVED B	ACCEPTED FOR	RECORD	<b>T</b> ITLE		<u></u>		DATE			
APR 2 1985					_						

Title 18 U.3.C. CARLSBAD, MEXICO r any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

- 2-22-85 Drill out to 377'. Set 9 jts 10 3/4"/40.5#/L80 csg. @ 377'. Cement with 300 sx Cl C. Did not circ. Tag w/1" @ 201'. Dump 6 yds pea gravel and 200 sx Cl C. Tag @ 189'. Dump pea gravel and 200 sx Cl C. Tag @ 116'. Dump pea gravel and 100 sx Cl C. Tag @ 78'. Dump pea gravel and 100 sx Cl C. Circ. 10 sx to surface. WOC approximately 27 hours before drill out. Casing not tested. 10 3/4" string being used as second conductor pipe
- out. Casing not tested. 10 3/4" string being used as second conductor pipe. 2-25-85 Drlg. 9 7/8" hole @ 1420'. Set 7"/20, 23#/K55, J55 @ 1417'. Cement w/870 sx PSL and 370 sx Cl C. Did not circ. Run 1" and tag @ 1038'. Pump 200 sx Cl C. Tag @ 892'. Pump 200 sx Cl C. Tage @ 678'. Pump 100 sx Cl C. Tag @ 540'. Pump 133 sx Cl C and pea gravel to surface. Test csg. to 2000 psi for 30 min. Held OK. WOC approximately 23 hours before drillout.

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