CINCL	STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT			Form C-104
ſ		RECEIVED BY	ATION DIVISION	Revised 10-1-
. <b> </b>	BANTA FE	P. O. I	BOX 2088	
F	PILE VV	APR 26 1985	EW MEXICO 87501	
t	LAND OFFICE			
L	TRANSPORTER OIL V	O. C. D. REQUEST F	OR ALLOWABLE	
	PROBATION OFFICE	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GAS	· · · ·
	Operator			
	Exxon Corporation			
	P. O. Box 1600, Midlar			
1	Reason(s) for filing (Check proper b) New Well	Change is Transporter of:	Other (Please esplain) For Misrith	12.1 850
	Recompletion		Gas [] Request 200 bb	ls. testing.
Ŀ	Change in Ownership	Casinghead Gas Cond	Insate D Cillania 24	1878 - 4894
	f change of ownership give name nd address of previous owner			·
		······································		
	DESCRIPTION OF WELL ANI	Weil No. Pool Name, Including	Formation Kind of Law	
	Mary Federal	4 West Dark Car	nyon - Delaware- XMM, Fede	rai or Ree
1	Location H 15	65 North	200	East
	Unit Letter H;;	65 Feet From The North	ine and Feet From	a The
L	Line of Section 24 T	ownship 23S Range 2	25E , NMPM,	Eddy
<b>π</b> η	FSIGNATION OF TRANSPOR	TEP OF OU AND NATURAL C	45	
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of OIL X or Condensate Address (Give address to which approved copy of this form is to be			
	Permian Corporation	Permion (Eff S / 1 /07)	P. O. Box 1183, Houst Address (Give address to which appr	
	······································			over copy of this form is to be so
	I well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen
<u> </u>	give location of tanks.		<u></u>	
	this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
	Designate Type of Completi	on - (X)	New Weil Workover Deepen	Plug Back   Same Restv. Di
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		-		
	levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
٩	erforations			Depth Casing Shoe
-	·	TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	······································			
$\vdash$			<u></u>	
-	EST DATA AND REQUEST F			
	IT WETT.	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil opth or be for full 24 hours)	l and must be equal to or exceed t
01	IL WELL ale First New Oli Run To Tanks	OR ALLOWABLE (Test must be a able for this de Date of Test		-
	ate First New Oli Run To Tanks	able for this de Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas li	ift, etc.)
		able for this de	epth or be for full 24 hours)	-
	ate First New Oll Run To Tanks	able for this de Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas li	ift, etc.)
	ate First New Oll Run To Tanks ength of Test	able for this de Date of Test Tubing Pressure	epth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure	ift, etc.) Choke Size
	ate First New Oll Run To Tanks ength of Test ctual Prod. During Teet AS WELL	able for this de Date of Test Tubing Pressure Oli-Bbis.	pth or be for full 24 hours) Producing Method (Flow, pump, gas li Casing Pressure Water-Bbis.	ift, etc.) Choke Size Gas-MCF
	ate First New Oll Run To Tanks ength of Test ctual Prod. During Teet	able for this de Date of Test Tubing Pressure	epth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure	ift, etc.) Choke Size
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	ate First New Oli Run To Tanks ength of Test ctual Prod. During Teet AS WELL ctual Prod. Teet-MCF/D	able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure ( Shnt-in )	Producing Method (Flow, pump, gas in Casing Pressure Water - Bbis. Bbis. Condensate/MMCF Casing Pressure (Sbut-in) OIL CONSERVAT	ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION DIVISION
	ate First New Oli Run To Tanks ength of Test ciual Prod. During Teet AS WELL ciual Prod. Teet-MCF/D esting Method (pirot, back pr.) ERTIFICATE OF COMPLIANG	able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shnt-12) CE egulations of the Oil Conservation	Producing Method (Flow, pump, gas in Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION DIVISION
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