

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

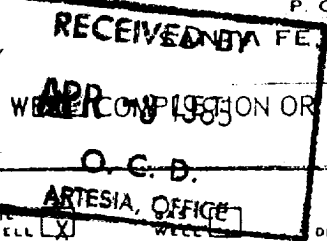
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088

ALBUQUERQUE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.O.S.	☒
LAND OFFICE	☒



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

a. TYPE OF WELL ARTESIA, OFFICE
WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

6. Name of Operator Ray Westall

7. Address of Operator P.O. Box 4 Loco Hills, New Mexico 88255

8. Location of Well

UNIT LETTER E LOCATED 660 FEET FROM THE West LINE AND 2200 FEET FROM

THE North LINE OF SEC. 20 TWP. 23S RGE. 28E NMPM

15. Date Spudded 1-11-85 16. Date T.D. Reached 1-25-85 17. Date Compl. (Ready to Prod.) 2-18-85 18. Elevations (DF, RKB, RT, GR, etc.) 3060 GR 19. Elev. Casinghead 3062'

20. Total Depth 6500' 21. Plug Back T.D. 6500' 22. If Multiple Compl., How Many 6521 23. Intervals Drilled By All Rotary Tools All Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 5726-5809 Delaware 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run CNL/FDC D11 CB2 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	473'	12 1/4"	280 SXS	Circulated
5 1/2"	17#	6500'	7 7/8"	575 SXS	Circulated

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	5840'
						Free

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<u>5726-48, 5803-09 1 shot per foot</u>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		<u>5726-5809</u>	<u>2,000 gal. 15% SRA acid</u>
			<u>frac'd w/15,000 gal. 70 Quat</u>
			<u>foam, KCL & methanol, 20,000</u>
			<u>20/40 sand</u>

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
<u>2-18-85</u>		<u>Pumping</u>				<u>Producing</u>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>2-29-85</u>	<u>24</u>	<u>7/8"</u>	<u>→</u>	<u>100</u>	<u>350</u>	<u>200</u>	<u>3500:1</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
<u>0</u>	<u>200#</u>	<u>→</u>				<u>42°</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Ray Westall

35. List of Attachments Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ray Westall TITLE Operator DATE 4-1-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 72 hours after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1580</u>	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
T. Salt <u>2230</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Manitoya _____	T. Mancos _____	T. McCracken _____
T. <u>Delaware</u> <u>2439</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Quete _____
T. <u>San Andres</u> _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Glorieta _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Paddock _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Blinberry _____	T. Granite _____	T. Todillo _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. <u>Bone Springs</u> <u>6004</u>	T. _____	T. Chinle _____	T. _____
T. Wolfcamp _____	T. _____	T. Permian _____	T. _____
T. Penn. _____	T. _____	T. Penn. "A" _____	T. _____
T. Cisco (Bough C) _____	T. _____		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1580	1580	Caliche, Red Sand, Clay				
1580	2230	650	Salt				
2230	2439	209	Anhydrite				
2439	6004	3565	Sand & Shale				
6004	6500	496	Lime				