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BUREAU OF LAND MANAGEMENT

FEB 7 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ GAS ☐
ARTESIA ☒ OTHER ☐

2. NAME OF OPERATOR
MYCO Industries, Inc. ✓

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990 FNL & 990 FEL, Sec. 10-T22S-R28E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3339' GR

5. LEASE DESIGNATION AND SERIAL NO.

LC 060613

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Big Eddy Unit

8. FARM OR LEASE NAME

Big Eddy Unit

9. WELL NO.

106

10. FIELD AND POOL, OR WILDCAT

Undes. Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit A, Sec. 10-22S-28E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☒

(Other) Production Csg, perforate, trt ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 6135'. Ran 147 joints 5-1/2" 15.5# J-55 casing set 6135'. 1-Regular guide shoe set 6135'. Float collar set 6093'. Cemented w/1100 sacks Class "C" w/.6% CF-1 and .2% AFS. Compressive strength of cement - 950 psi in 12 hrs. PD 1:30 PM 1-24-85. Bumped plug to 1000 psi, held okay. Tested casing for 30 minutes to 1000 psi, OK. WOC 18 hours. WIH and perforated 5543-98' w/17 .42" holes as follows: 5543, 44, 44½, 45, 46, 55½, 56½, 60½, 61, 64, 65, 65½, 93, 94, 95, 96 and 98'. Acidized perforations 5543-98' w/2000 gals 7½% NEFE acid and 30 ball sealers. Swabbed well back.

1-30-85. Frac'd (via casing) perforations 5543-5598' w/30000 gals 30# gelled water, 10000 gals CO2, 20 gals Nell, 2 drums corrosion inhibitor and 1 drum scale inhibitor and 80000# 20/40 sand.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Supervisor

DATE

2-1-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 01 1985

*See Instructions on Reverse Side