

RECEIVED BY DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FEB 12 1985
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

O. C. D. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL ARTESIA OFFICE
WELL ☒ WELL ☐ OTHER ☐

2. NAME OF OPERATOR

MYCO Industries, Inc. ✓

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

990 FNL & 1500 FEL, Sec. 10-T22S-R28E

5. LEASE DESIGNATION AND SERIAL NO.

LC-060613

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Big Eddy Unit

8. FARM OR LEASE NAME

Big Eddy Unit

9. WELL NO.

107

10. FIELD AND POOL, OR WILDCAT

East Indian Draw Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit B, Sec. 10-22S-28E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3130' GR

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded 12-1/4" hole 4:45 PM 1-26-85. Ran 8 joints 8-5/8" 24# J-55 ST&C casing set 347'. 1-guide shoe set 347'. Insert float set 305'. Cemented w/100 sx Halliburton Lite w/2% CaCl2. Tailed in w/100 sx Class "C" w/2% CaCl2. Compressive strength of cement - 950 psi. PD 2:30 AM 12-7-85. Bumped plug to 1000 psi, released pressure, float held OK. Circulated 60 sx. WOC. Drilled out 12:30 PM 1-28-85. WOC 34 hrs. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

Luanna Goodlett

TITLE

Production Supervisor

DATE

2-7-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side