

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

451

RECEIVED

MAR 10 1985
NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

O. C. D.

ARTESIA, OFFICE

2. NAME OF OPERATOR

MYCO Industries, Inc.

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface:

990 FNL & 1500 FEL, Sec. 10-T22S-R28E

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

3130' GR

5. LEASE DESIGNATION AND SERIAL NO.

LC 060613

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Big Eddy Unit

8. FARM OR LEASE NAME

Big Eddy Unit

9. WELL NO.

107

10. FIELD AND POOL, OR WILDCAT

East Indian Draw Delaware

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Unit B, Sec. 10-22S-28E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Production Casing, Perforate

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-13-85. TD 6110'. Ran 143 joints 5-1/2" 15.5# J-55 casing set 6110' 1-regular guide shoe set 6110'. Float collar set 6068'. Cemented w/900 sx Class "C" w/ .3% Halad-4 and .2% CFR-2. Compressive strength of cement - 700 psi in 12 hrs. PD 12:15 AM 2-13-85. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hrs.

2-19-85. WIH and perforated 5879-5970' w/32 .42" holes as follows: 5879, 79½, 80, 80½, 81, 91½, 94, 95, 96, 5899, 99½, 5900, 5900½, 01, 01½, 02, 02½, 03, 40½, 41, 41½, 42, 45, 46, 47, 67, 67½, 68, 68½, 69, 69½, 70'

2-20-85. Acidized perforations 5940½-70' w/1000 gals 15% NEFE acid w/28 ball sealers.

2-22-85. Acidized perforations 5879-5903' w/1500 gals 15% NEFE acid with ball sealers.

2-23-85 - 3-5-85. Swabbed and tested well.

3-6-85. Squeezed perforations 5940½-5970' (14 holes) w/100 sx Class "C" Neat. Squeezed to 700 psi. Retainer at 5926'.

3-7-85. Spotted 2000 gals 15% NEFE acid. WIH and perforated 3655-3861' w/20 .42" holes as follows: 3655, 57, 64, 82, 87, 88, 3723, 30, 32, 41, 57, 62, 63, 70, 71, 72, 95, 3801, 59 and 3861'. WIH and re-perforated 3655½-3864½' w/31 .42" holes as follows: 3655½, 56, 57½, 64½, 81½, 82½, 86½, 87½, 3724, 30½, 31, 31½, 40, 42, 56½, 57½, 61½, 62½, 63½, 69½, 70½, 71½, 94½, 95½, 3800, 3800½, 01½, 58½, 59½, 60½, and 64½'. Spotted 3000 gals 15% NEFE acid ahead of frac. Frac'd 3655-3864½' w/10000 gals 20# gelled 2% KCL water and 200000# 20/40 sand.

3-8-85. Flowing back frac load.

18. I hereby certify that the foregoing is true and correct

SIGNATURE

James A. Goodlett

TITLE

Production Supervisor

DATE

3-12-85

(This space for Federal or State office use)

APPROVED BY

ALLIED RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 18 1985

*See Instructions on Reverse Side