STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

Form C-116 Revised 10-1-78

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Duing gas-oil ratio trat, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 35 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division. Cas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing. Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Mue 301 and appropriate pool rules.					Big Eddy Unit	LEASE NAME	207 S. 4th, Artesia, N	MYCO Industries, Inc.	
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No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allo by more than 35 percent. Operator 1# encouraged to take advantage of this 35 percent tolerance ed allowables when authorized by the Division. Cas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a tempera 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing. Kall original and one copy of this report to the district office of the New Mexico Oil Conservat Mall propriate pool rules.					5-15-85	DATEOF		Indian Draw Del	GAS-UIL RA
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I hereby certify that the above information is true and complete to the best of my know- ledge and belief.	-			1.	450	WATER Bals.		Eddy	
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