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O. C. D.
ARTESIA, OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDAY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Pogo Producing Company
3. ADDRESS OF OPERATOR
P.O. Box 10340 Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL, 1980' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 1980' FNL, 1980' FWL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Spud and run 20" csg.	

5. LEASE
NM 19199
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Cal-Mon
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Und. Sand Dunes
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35, T-23-S, R-31-E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3486.6 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/19/85 - Spud well @ 6:30 pm MST
3/22/85 - TD 600' MW 9.8#
8 Hrs. Drlg
1/2 Hr. Svy & svc rig
1 Hr. Circ
2 1/4 Hrs. Svy & MOH, no correction
2 3/4 Hrs. Ran 7 jts (274.38') 20" 94# K-55 ST&C Rq 3 csg + 8 jts (320.60')
20" 94# H-40 ST&C Rq 3 csg. Stab in shoe (3.75'). Total string
598.73'. Stab in shoe + 2 jts thrd lkd. Cent on 1, 3, 5, & 7th
jts.
2 1/2 Hrs. MU cementing tools & RIH 5" DP

Subsurface Safety Valve: Manu. and Type CONTINUED ON ATTACHED SHEET Set @ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Petroleum Engineer DATE 3/25/85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

APR 2 1985

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO