Form 9-331 Dec. 1973

UNITED STATES

Fo	rm A	pproved	l.	
В	dget	Bureau	No.	42-R1424

UNITED STATES	5. LEASE	
DEPARTMENT OF THE INTERIOR	NM 19199	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLO TEE ON ELEVED BY	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAMER 12 1985	
1. oil gas well other	8. FARM OR LEAS NAME O. C. D. Cal-Mon 9. WELL NO. ARTESIA, OFFICE	
2. NAME OF OPERATOR	2	
Pogo Producing Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME LOCAL Sand Dunes 11/10000000	
P.O. Box 10340 Midland, Texas 79702	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 35, T-23-S, R-31-E	
below.) AT SURFACE: 1980' FNL, 1980' FWL	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL:	Eddy New Mexico	
AT TOTAL DEPTH: 1980' FNL, 1980' FWL	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3486.6' GR	
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Run 13 3/8" casing	(NOTE: Report results of multiple completion or zone change on Form 9–330.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined	firectionally drilled, give subsurface locations and	
2/85 - TD 4441'. Weld on 13 3/8" head. MW 10.1# 7 3/4 Hrs. Ran 24 jts (1015.97') 68# S-80 61# S-80 ST&C Rg 3 + 54 jts (22 FC 1.44'. (Total string 4487.2 5, 7, & 9th jts.	ST&C Rg 3 csg + 28 jts (1239.30') 29.20') 61# K-55 ST&C Rg 3. FS 1.3 6') FS + 1 jt thrd lkd, Cent on 1,	
1/4# Floseal/sx (13.0 ppg) foll (14.8 ppg). Circ 390 sxs. CIP @	mented w/3000 sxs Lt + 15# salt + owed w/500 sxs Cl C + 3# salt 5 5:30 pm MST 4/1/85. Witnessed by	
Pete Hinds w/BLM 5 Hrs. WOC, float did not hold, held 6	500# on csg.	
4 1/2 Has MOC Cut off as ND ROF	-	
2 Upc WOC Wold on 13 3/8" head	Set @ Ft.	
18. I hereby certify that the foregoing is true and correct		
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18. I hereby certify that the foregoing is true and correct SIGNED TITLE Petroleum Enc	fice use)	
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APR 11 1985

*See Instructions on Reverse Side