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Form Approved.									
Budget	Bureau	No.	42-R						

ECEIVED BY

MAX 15 1985

UNITED STATES EPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

5. LEASE NM 19199

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

O, C, SOUNDRY

NOTICES AND REPORTS ON WELLS

Do entred this form for proposals to drill or to deepen or plug back to a different 331–C for such proposals.)

1.	oil well		gas well	KX	other				_
2. NAME OF OPERATOR Pogo Producing Company							_		
3.	ADDI	RESS	OF OPE	RATO	R			11	14

P.O. Box 10340 Midland, Texas 79702 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

AT SURFACE: 1980' FNL, 1980' FWL AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: <u>1980' FNL, 1980' FWL</u>

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Cal-Mon 9. WELL NO.

2 19. FIELD OR WILDCAT NAME

/Sand Dunes ///preside 11. SEC., T., R., M., OR BLK. AND SURVEY OR

<u>Sec. 35, T-23-S, R-31-E</u> 12. COUNTY OR PARISH 13. STATE

Eddy New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3486.6' GR

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Run 9 5/8" csa

SUBSEQUENT REPORT OF:

change on Form 9-330.)

(NOTE: Report results of multiple completion or zone

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/1/85 - TD 11,862'. MW 9.1# 3 Hrs. LD DP & DC 3/4 Hr. Cut drla line 13 3/4 Hrs. Ran 9 5/8" csq, FS (2.47') + 1 jt (41.38') 53.50# S95 LT&C Rg 3, + FC (1.65') + 7 jts (312.19') 53.50# S95 LT&C Rg 3 + 51 jts (2085.95') 47# S95 LT&C Rg 3 + 36 jts (1525.56') 43.50# S95 LT&C Rg 3 + DV tool (3.21') + 28 jts (1173.81') 43.50# S95 LT&C Rg 3 + 102 jts (4292.45') 40# S95 LT&C Rg 3 + 1 jt (46.40') 40# N-80 LT&C/BT&C + 57 jts (2390.65') 40# N-80 BT&C Rg 3 (Total csg 11,868.39') (Total string 11,875.72'). FS + 1 jt + FC + DV thrd 1kd, Cent on 1, 3, 5, 7, 9, 94 & 96 jts. CB on 94 & 96 jts. 2 Hrs. Circ

CONTINUED ON ATTACHED SHEET

CONDITIONS OF APPROVAL, IF ANY

Subsurface Safety Valve: Manu. and Type ___

Set @ __

18. I hereby certify that the foregoing is true and correct

TITLE Petroleum Engineerate

(This space for Federal or State office use)

ACCEPTED FOR RECORD APPROVED BY

MAY 10 1985