

CLSF

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

O. C. SUNDRY NOTICES AND REPORTS ON WELLS

ARTESIA, (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

Pogo Producing Company ✓

3. ADDRESS OF OPERATOR

P.O. Box 10340 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL, 1980' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: 1980' FNL, 1980' FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Run 7" csg liner

5. LEASE  
NM 19199

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Cal-Mon

9. WELL NO.  
2

10. FIELD OR WILDCAT NAME

Wind Sand Dunes - Monaca

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35, T-23-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3486.6' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/2/85 - TD 14,721', MW 12.4#

10 1/4 Hrs. Ran GS (1.85') + 1 jt (40.70') 7" 35# P-110 LTC Rq 3 csg + FC (1.05') + 77 jts (3193.68') 7" 35# P-110 LTC Rq 3 csg + liner handar w/pkr (18.46') (Total strino 3255.74'). Cent on 1, 3, 5, 7, 9, 73 & 77th jts. TOL @ 11,464'. 3 1/4 Hrs. Circ, 1 3/4 Hrs, GS @ 14,720', FC @ 14,676'. Howco cmtd w/700 sxs C1 A + 35% SSA-1, 0.6% Halad 22-A, 0.4% CFR2, 5# KCL, 0.6% HR-5 + 1/2# gas chek. CIP @ 9:00 pm MDT 6/1/85. 4 1/2 Hrs, set pkr. POH DP & liner setting tool & WOC. 3 1/2 Hrs. LD 21-6 1/4" DC, 1 Hr. RIH 8 1/2" bit + 4 3/4" DC.

CONTINUED ON ATTACHED SHEET

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Petroleum Engineer DATE 6/5/85

(This space for Federal or State office Use)

APPROVED BY ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL IF ANY

JUL 1 1985

\*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

