



NM OIL CONS. COMMISSION

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYDrawn DD
Artesia, NM 88210
SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Pogo Producing Company

3. ADDRESS OF OPERATOR

P.O. Box 10340 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1980' FNL & 1980' FWL

At top prod. interval reported below

At total depth

1980' FNL & 1980' FWL

14. PERMIT NO. DATE ISSUED

1/25/85

15. DATE SPUDDED

3/19/85

16. DATE T.D. REACHED

6/15/85

17. DATE COMPL. (Ready to prod.)

8/11/85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

3486.6' GR

19. ELEV. CASINGHEAD

3486.6'

20. TOTAL DEPTH, MD & TVD

15,377'

21. PLUG BACK T.D., MD & TVD

14,683'

22. IF MULTIPLE COMPL., HOW MANY *

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-15,377'

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

Morrow 14,344'-14,362'

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Laterolog, Compensated Density/Neutron

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

25. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94	599'	26"	825 sxs Circ 200 sxs	
13 3/8"	68 & 61	4441'	17 1/2"	3500 sxs Circ 390 sxs	
9 5/8"	53.5, 47 & 43.5	11,862'	12 1/4"	1st 1575 sx 2nd 1820 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACER SET (MD)
7"	11,464'	14,720'	700 sxs		2 3/8"	14,246'	14,246'

31. PERFORATION RECORD (Interval, size and number)

14,344' to 14,362'
1 9/16" tbg gun

82. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

AUG 30 1985

33 *

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size of pump, etc.)

None

Flowing

WELL STATUS (Producing or shut-in)

Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/13/85	4 1/2	5/64-10/64	→	0	679	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
5110 psig	392 psig	→	0	9944 AOF	0	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Richard Townley

35. LIST OF ATTACHMENTS

Deviation Survey, Dual Laterolog, Compensated Density Neutron Log, Four point test

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Petroleum Engineer

DATE

8/20/85

*(See Instructions and Spaces for Additional Data on Reverse Side)