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OPERATOR	<input checked="" type="checkbox"/>
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY
FEB 20 1986
O. C. D.
ARTESTA

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

Operator
Pogo Producing Company

Address
P.O. Box 10340 Midland, Texas 79702

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cal-Mon	Well No. 2	Pool Name, Including Formation Sand Dunes, Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. NM-19199
Location Unit Letter <u>F</u> ; <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>35</u> Township <u>23-S</u> Range <u>31-E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Llano, Inc.	P.O. Drawer 1320 Hobbs, NM 88241	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When	
	Yes 2/19/86	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hst'y.	Diff. Hst'y.
		X						
Date Spudded 3/19/85	Date Compl. Ready to Prod. 8/11/85	Total Depth 15,377'	P.B.T.D. 14,683'					
Elevations (DF, RKE, RT, GR, etc.) 3486.6 GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 14,344'	Tubing Depth 14,246'					
Perforations 14,344'-14,362'			Depth Casing Shoe 14,720'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
26"	20"	599'	825 sxs Circ 200 sxs					
17 1/2"	13 3/8"	4441'	3500 sxs Circ 390 sxs					
12 1/4"	9 5/8"	11,862'	1st 1575 sxs 2nd 1820 sxs					
8 1/2"	7"; 2 3/8"	11,464'-14,720'; 14,246'	700 sxs					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed to, or be able for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 9944 AOF	Length of Test 4 1/2 hrs	Bbls. Condensate/MWCF 0	Gravity of Condensate
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (shut-in) 7273 psig	Casing Pressure (shut-in) 392 psig	Choke Size 5/64" to 10/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Petroleum Engineer
(Title)
2/18/86
(Date)

OIL CONSERVATION COMMISSION
FEB 28 1986
APPROVED _____, 19____
BY _____ Original Signed By
Mike Williams
TITLE _____ Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the depth tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for a well on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.