

CAL-MON NO. 2
1980' FNL & 1980' FWL OF SECTION 35, T-23-S, R-31-E
EDDY COUNTY, NEW MEXICO

- 11-20-90: MIRU Pulling Unit 11-19-90
SITP 2800 Psig - blow dn to 0 - N/U BOP's
- 11-21-90: Load w/50 bbls 10 PPg brine - release anchor assembly @ 13827' -
POOH w/2-3/8" tbg
- 11-22-90: Set CIBP @ 13800' - dump 35' cmt on plug - PBDT 13765'
- 11-28-90: Perf 7" liner for blk squeeze @ 11986-88' - spot acid 15% HCl - broke
dn perfs w/4800 PSI inj @ 2 BPM 4700 PSI
- 11-29-90: Squeeze w/75 sks class "H" 15.6 PPg - AIR 1-1/2 BPM 4800 PSI - Final
sq press 5000 PSI - 67 sks out perfs - POOH w/sq tool
- 11-30-90: GIH w/5-7/8" bit - drill firm cmt 11920-11990'
- 12-01-90: POOH w/bit & tbg - GIH w/7" csg scraper to 12480' - circ hole w/10# BW
w/1% KW 170 inhibitor
- 12-04-90: Spot 10% MSA acid 12093-11957' - POOH w/scraper - set permanent pkr
w/tbg conveyed guns (5") positioned to fire 12075-81' 4 spF 90 degree
phase - GIH testing 2-3/8" tbg 8000 Psig
- 12-05-90: Finish in hole testing tbg - N/U tree - displace tbg w/N₂ - latch pkr -
bolt dn tree
- 12-06-90: Blow down N₂ Pressure 4300 Psig to 1000 Psig - drop firing bar - perf
12075-81' 4 spF - no pressure increase - blow down N₂ pressure to 0
Psig - no show
- 12-07-90: 15 hr SITP 650 Psig - FL 7600' FS - swab 9 bbls wtr - FL 10000' FS -
small gas show - acidize Wolfcamp 12075-81' w/1000 gals 15% HCl NEFE
AIR 3 BPM 5500 Psig ISIP 4500 Psig - flow and swab backload
- 12-08-90: Swab load - tr oil and gas - FL 11870' FS after 8 runs - very slow
feed in - release rig 12-07-90
- 12-09-90
thru : 645 hr SITP 6200 Psig
1-03-91
- 1-04-91: Flow well on adj choke - good oil and gas show - well dead 6 hrs 0 Psig
- 1-05-91
thru : 88 hr SITP 2000 Psig
1-07-91
- 1-08-91: Open to pit - well dead in 25 min - swab to S.N. @ 11923 - Tbg dry -
no gas show - could not get sustained flow rate - will shut-in to
evaluate for Lower Delaware plugback