

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Pogo Producing Company	Well API No. 30-015-25176
Address P. O. Box 10340, Midland, Texas 79702-7340	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cal-Mon	Well No. 2	Pool Name, including Formation Wildcat-Delaware Brushy Canyon	Kind of Lease State, Federal or Fee	Lease No. NM-19199
Location Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line Section 35 Township 23-S Range 31-E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Enron Oil Trading	P. O. Box 1188, Houston, Texas 77252
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Llano Inc.	921 Sanger, Hobbs, New Mexico 88240-4917
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When ?
F 35 23S 31E	yes 6-1-91

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back <input checked="" type="checkbox"/>	Same Res'v	Diff Res'v <input checked="" type="checkbox"/>
Date Spudded 3-19-85	Date Compl. Ready to Prod. Delaware 5-9-91	Total Depth 15,377'	P.B.T.D. Part ID-2 8,950' 6-21-91					
Elevations (DF, RKB, RT, GR, etc.) 3486.6' GR	Name of Producing Formation Delaware-Brushy Canyon	Top Oil/Gas Pay 8,220'	Tubing Depth comp. 8,268' S.N. Brushy Canyon					
Perforations 8220-8238 - Lower Delaware (Brushy Canyon) 73 holes .41" dia.			Depth Casing Shoe 9-5/8" 11,862'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	4441'	3500 sks-circ 390 sks					
12-1/4"	9-5/8"	11,862'	3395 sks-DV Tool 7889					
8-1/2"	7" liner 2-7/8" tbq	Top 11464 - Bot 14720 EOT 8268	700 sks TOC 6200					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 5-10-91	Date of Test 5-28-91	Producing Method (Flow, pump, gas lift, etc.) Pump 2-1/2" x 1-1/2" x 26'	
Length of Test 24 hrs	Tubing Pressure 350 w/BPV	Casing Pressure 140 PSI	Choke Size 26/64" in csg
Actual Prod. During Test	Oil - Bbls. 188	Water - Bbls. 124 BW	Gas- MCF 347 (GOR 1846/1)

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Richard L. Wright Div. Oper. Supervisor

Printed Name
6/11/91

Date
(915) 682-6822
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 18 1991

By ORIGINAL SIGNED BY
MIKE WILLIAMS

Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.