ubmit 5 Copies opropriate District Office ISTRICT 1	End	ergy, Mi	State of Nev inerals and Natur	v Mexico al Resources Department			Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
O. Box 1980, Hobbe, NM 88240 ISTRICT II	0	ILCO		FION DIVISION	RECE	VED	at Donois of 1 age
O. Drawer DD, Artesia, NM \$8210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088					° 1932	
ISTRICT III XXX Rio Brazos Rd., Aztec, NM 87410		ST FC		E AND AUTHORIZA		. 0.	
						PI No.	
						-015-2519	1
Address 810 South Cincinnati		110.	Tulsa, OK	74119			
Reason(s) for Filing (Check proper box)				Other (Please explain))	<u> </u>	
New Well	c		Transporter of:				
Recompletion	Oil Casinghead	_	Dry Gas				
Change of operator give name	Callinghout						
and address of previous operator						<u></u>	
I. DESCRIPTION OF WELL A	Well No. Pool Name, Including Forma			P Formation	nation Kind of Lease		Lease No.
Skeen		1	Atoka			Federal or Fee	Fee
Location Unit LatterK	Feet From The Line and 1980				Π	W	est
	· ·	·			Pec	Eddy	Line
Section 28 Township	22-5		Range 27-E	, NMPM,		Eddy	County
III. DESIGNATION OF TRANS	SPORTER	OF O	IL AND NATU	RAL GAS			
Name of Authorized Transporter of Oil		or Conden		Address (Give address to whic	h approved	copy of this form	is to be sent)
Name of Authorized Transporter of Casing	head Gas		or Dry Gas XX	Address (Give address to whic	h approved	copy of this form	s is to be sent)
Llano, Inc.				PO Box 1320 Hobbs, NM			•
If well produces oil or liquids, give location of tanks.	Unuit I. K					?	
If this production is commingled with that f IV. COMPLETION DATA	rom any othe	r lease or	pool, give commingli	ing order number:			······································
Designate Type of Completion -	• (X)	Oil Well	I Gas Well	New Well Workover	Deepen X	Plug Back Si	ame Res'v Diff Res'v
Date Spudded 1-6-92	Date Compl. Ready to Prod.			Total Depth		P.B.T.D.	1
Elevations (DF, RKB, RT, GR, etc.)	1-22-92 Name of Producing Formation			Top Oil/Gas Pay		11,183' Tubing Depth	
3154 KB	Atoka			10,486'		10,332'	
<u>1 spf,. selectively,</u>	, @ 10486 - 11,167'					Depth Casing Shoe 4" 0 12,018'	
	TUBING, CASING AND					······································	
HOLE SIZE	CASING & TUBING SIZE			0-242		SACKS CEMENT 330, cmt, circ.	
17.50	13.375			0-2037		<u>330, cmt, circ.</u> 1400 cmt. circ.	
9.5	7,625			0-9076		800 , T	OC @ 6250'
6.5 V. TEST DATA AND REQUES	5 FOR A		ARLE	8693 - 12,018		375 sxs	•
· · · · · ·				be equal to or exceed top allow	wable for thi	is depth or be for	full 24 hours.)
Date First New Oil Run To Tank	Date of Tea		· · ·	Producing Method (Flow, pur			
Length of Test	Tubing Pressure			Casing Pressure		Choke Size	
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.		Gas- MCF	
l <u></u>	<u> </u>			l		<u> </u>	
GAS WELL Actual Prod. Test - MCF/D	11 42 42 - 23	1000					
Actual Prod. Test - MCF/D 113	Length of Test 24			Bbis. Condensate/MMCF		Oravity of Condensate O	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size	
back pressure		400#	<u></u>	2"			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION			
Brad D. Burlin				Date Approved			
Signature				Ву			
Brad D. Burks Agent Title				Title			
2-18-92	2-18-92 918-582-3855						
Date		Te	elephone No.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tubulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.