|  | BTATE OF NEW MEXICO  |   |  | Form C-104<br>Revised 10-1-78             |  |
|--|--|---|--|---|--|
| 11E  | AGY AND MINERALS DEPARTMENT  | OL CONSERVA   |  |   |  |
|  | CIET MINUTION REC  | EIVED BY P. O. DOX  |  |   |  |
|  | SANTA FE, NEW MEXICO 87501   |   |  |   |  |
|  | MAR 12 1980  |   |  |   |  |
|  | CAND OFFICE OL O. C. D. AND  |   |  |   |  |
|  | ARTESIANTINGEIZATION TO TRANSPORT OIL AND NATURAL GAS  |   |  |   |  |
| I.   | ADRATION OFFICE  |   |  |   |  |
| ••   | Operator   |   |  |   |  |
|  | Santa Fe Energy Company :  |   |  |   |  |
|  | 500 W Tilinois, Suite  | 500 W Tilinois, Suite 500, Midland, TX 79701                |  |   |  |
|  | Reason(s) for filing (Check proper box)  | reson(s) for filing (Check proper box)                      |  |   |  |
|  | New Well   | Change in Transporter of:<br>Oil Dry Gas                    |  |   |  |
|  | Recompletion<br>Change in Ownership  | Cosingheod Gas Condeni                                      |  | 1   |  |
|  |  |   |  |   |  |
|  | If change of ownership give name   | hange of ownership give name<br>I address of previous owner |  |   |  |
|  |  |   |  |   |  |
| Leose Name Well No. Pool Name, Including Formation Rate   Skeen 1 Undes- S. Carlsbad Morrow State, Federal or Fee   Location   |  |   |  | e Lease No                                |  |
|  |  |   |  | lorFee Fee                                |  |
|  |  |   |  | Upot                                      |  |
|  | Unit Letter K : 1750 Feet From The South Line and 1980 Feet From The West  |   |  |   |  |
| Line of Section 28 Township 22S Range 27E , NMPM, Eddy   |  |   |  | County                                    |  |
|  |  |   |  |   |  |
| я.   | DESIGNATION OF TRANSPORT   | ER OF OIL AND NATURAL GA                                    | S<br>Address (Give address to which appro  | uved copy of this form is to be sent)     |  |
|  | None of Authorized , ronsporter of car   |   |  |   |  |
|  | Name of Authorized Transporter of Casinghead Gas or Dry Gas 🕅  |   | Address (Give address to which approved copy of this form is to be sent)   |   |  |
|  | Llano  |   | P. O. Box 1320, Hobbs, NM 88241  |   |  |
|  | If well produces oil or liquids,   | Unit Sec. Twp. Rge.   | ta qua occuant, com  | 3-7-86                                    |  |
|  | give location of tanks. A 20 225 2711 100  |   |  |   |  |
|  | f this production is commingled with that from any other lease or pool, give commingling order number:<br>COMPLETION DATA  |   |  |   |  |
| v.   |  |   | New Well Workover Deepen   | I I I I I I I I I I I I I I I I I I I     |  |
|  |  | n = (X) 1 X<br>Date Compl. Ready to Prod.                   | Total Depth  | F.B.T.D.                                  |  |
|  | Date Spudded   | 9-23-85   | 12,018'  | 11,765'                                   |  |
|  | 6-24-85<br>Elevations (DF, RKB, RT, GR, etc.)  | Mame of Producing Formation                                 | Top Cll/Gas Pay  | Tubing Depth                              |  |
|  | 3130.0' GL   | Morrow  | 11,618'  | 11,538<br>Depth Casing Shoe               |  |
|  | Perforations   |   |  | 12,018'                                   |  |
|  | 11,618-11,694' TUBING, CASING, AND CEMENTING RECORD  |   |  |   |  |
|  | HOLE SIZE  | CASING & TUBING SIZE  | DEPTH SET  | SACKS CEMENT                              |  |
|  | 17 1/2   | 13 3/8  | 242  | 330                                       |  |
|  | 12 1/4   | 10 3/4  | 9076   | 800                                       |  |
|  | 9 1/2  |   | 0(02 2( 12 102   | 375                                       |  |
| V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after redevery of total volume of load oil and must be equal to or exceed<br>able for this depth or be for full 24 hours)<br>OIL WELL (Test must be after redevery of total volume of load oil and must be equal to or exceed<br>able for this depth or be for full 24 hours) |  |   |  | land must be equal to or exceed top allo- |  |
|  |  |   |  |   |  |
|  | Date First New Oil Run To Tanks  | Date of Test  |  |   |  |
|  | Lungth of Test   | Tubing Prossure   | Casing Pressure  | Choke Size                                |  |
|  | Eandin on a series   |   | Water + Bbis.  | Gas • MCF                                 |  |
|  | Actual Pred, During Test   | Oll+Bbla.   | Wdler - Dole.  |   |  |
|  | L  | <u> </u>  |  |   |  |
|  | GAS WELL Gravity of Condensat  |   |  | Gravity of Condensate                     |  |
|  | Actual Pred. Test-MCF/D  | Length of Test  | Bbls. Condensate/MMCF  |   |  |
|  | 460  | l hr<br>Tubing Presewe (Shut-in)                            | Casing Freesure (Shut-in)  | Choke Size                                |  |
|  | Terting Method (Prior)   | 3600  | 1725   | 1/8                                       |  |
| ••   | back pr.   |   | OIL CONSERVA   | ATION DIVISION                            |  |
| • 1  | I hereby certify that the rules and regulations of the Oli Conservation<br>Division have been complied with and that the information given<br>above is true and complete to the best of my knowledge and belief. |   | MAR 14 1986  |   |  |
|  |  |   | Original Signed By   |   |  |
|  |  |   | BYLes A. Clements  |   |  |
|  | Lyuna ne me di di t  |   | TITLE Supervisor District.IL   |   |  |
|  |  | ,   | This form is to be filed in compliance with BULE 1100<br>If this is a request for allowable for a newly drilled or deepend-<br>well, this form must be accompanied by a tabulation of the deviation<br>tests taken on the well in accordance with BULE 111.<br>All sections of this form must be filled out completely for allow |   |  |
|  | Billie Hood  | Billie Hood   |  |   |  |
|  | [2104  | <i>(111)</i>  |  |   |  |
|  | Sr. Production   | Clerk   |  |   |  |
| (1:::(*)   |  |   |  |   |  |
|  | <u>3-10-86</u>   | ule)  | Fill out only Sections I. H. H. and V. the change of condition<br>well name or number, or transporter, or other such change of condition<br>Separate Forms C-104 must be filed for each pool in multipl  |   |  |
|  |  |   | Completed wells.   |   |  |