RECEIVED

Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-25191

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF RESVR ☐ OTHER

7. Lease Name or Unit Agreement Name
Skeen

2. Name of Operator
Bird Creek Resources, Inc.

8. Well No.
1

3. Address of Operator
810 South Cincinnati, Suite 110 Tulsa, OK 74119

9. Pool name or Wildcat
Wc Atoka

4. Well Location
Unit Letter K : 1750 Feet From The South Line and 1980 Feet From The West Line

Section 28 Township 22-S Range 27-E NMPM Eddy County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
1-6-92	--	1-22-92	3154' KB	3130'

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
--	11,183'	--		--	--

19. Producing Interval(s), of this completion - Top, Bottom, Name
Atoka perfs @ 10,486 - 11,167'

20. Was Directional Survey Made
--

21. Type Electric and Other Logs Run
--

22. Was Well Cored
--

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	0-242	17.5	330, cmt. circ.	--
10.75	45.5	0-2037	12.25	1400, cmt. circ.	--
7.625	29.7, 33.7	0-9076	9.5	800 TOC @ 6250'	--

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5	8693'	12,018	375	--

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.375	0-10,332	10,332'

26. Perforation record (interval, size, and number)
1 spf, selectively @ 10,486 - 11,167'
total 50 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,486-11,167	3,000 g. 15% acid

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
1-22-92	Flowing	SI, WOPL

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-27-92	24	2"		0	113	4	--

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
27#	--		0	113	4	--

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SI, WOPL

Test Witnessed By
Keith Norvell

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Brad D. Burks Printed Name Brad D. Burks Title Agent Date 2-18-92