

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)  
30-015-25191

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☒

b. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

7. Lease Name or Unit Agreement Name

Skeen

2. Name of Operator

Bird Creek Resources, Inc.

8. Well No.

1

3. Address of Operator

810 South Cincinnati, Suite 110 Tulsa, OK 74119

9. Pool name or Wildcat

Undes. Delaware

4. Well Location

Unit Letter K : 1750 Feet From The South Line and 1980 Feet From The West Line

Section 28

Township 22-S

Range 27-E

NMPM

Eddy

County

10. Proposed Depth

PBTD 11,183'

11. Formation

Delaware

12. Rotary or C.T.

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13. Elevations (Show whether DF, RT, GR, etc.)

3154' KB

14. Kind & Status Plug. Bond

Blanket

15. Drilling Contractor

Pride

16. Approx. Date Work will start

6-1-92

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17.5	13.375	54.5	0-242	330	Surface
12.25	10.75	45.5	0-2037	1400	Surface
9.5	7.625	29.7, 33.7	0-9076	800	6250'
6.5	5	18	8693-12,018	375	8693'

Workover to abandon Morrow, Atoka, Strawn, and Wolfcamp. Recomplete to Delaware.

1. MIRUPU. TOH w/ pkr. set @ 10,332'. By wireline, set 5" CIBP @ 11,160', 10,600', and 10,400'. Cap each w/ 35' cmt. Set 7 5/8" CIBP @ 8600', above liner top @ 8693'. Cap w/ 35' cmt.

2. Perf 4 squeeze holes @ 5510' (top of BS @ 5464'). Set cmt. rtn. @ 5410'. Squeeze holes w/ 500 sxs. cmt. and bring 7 5/8" cmt. top to 3000'. WOC.

3. Perf Delaware w/ 2 spf @ 5266-5332'. Under pkr., acidize and frac new perms. Test.

4. Put on pump to battery.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brad D. Burks TITLE Agent DATE 5-4-92

TYPE OR PRINT NAME Brad D. Burks TELEPHONE NO. 918-582-3855

(This space for State Use) ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

MAY 20 1992

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

180 DAYS  
11/13/92  
LESS DRILLING UNDERWAY