

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-25191

5. Indicate Type of Lease

STATE ☐

FED ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

SKEEN

8. Well No.

1

9. Pool name or Wildcat

Undesignated Delaware

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

2. Name of Operator

Bird Creek Resources, Inc.

3. Address of Operator

1412 S. Boston Suite 500 Tulsa, Okla. 74119

4. Well Location

Unit Letter K : 1750 Feet From The South Line and 1980 Feet From The West

Section 28 Township 22S Range 27E NMPM Eddy Col.

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3154 KB

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDON IE ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/14/92 Workover performed to recompleate in Delaware

1. TIH w/5" CIBP and set @ 10,940; TIH w/5" CIBP and set @ 10,640; TIH w/5" CIBP and set @ 10,400. Dumped 35 sx cement @ 10,400 w/bailer
2. TIH w/7 5/8 CIBP set @ 8600'. Dumped 35 sx Cement @ 8600' w/bailer.
3. Shoot 4 squeeze holes @ 5510. Set retainer. Squeeze w/360 sx cement. Good circulation
4. Run GR-CBL from 5440 to TOC @ 4430. Perf Delaware w/2spf @ 5266,5268,5270,5283,5285,5289,5328,5330,5332. (18 - .05 holes)
5. Spot acid and acidize with 1400 gals. 15% HCL w/ ball sealers. Swabbed Dry.
6. Frac via 2 7/8" tubing with 10,000 gals. XL w/9,000# 20/40 Ottawa sand and 12,000# 16/30 Ottawa sand. SION. Swab back load.
7. Place on rod pump 8/19/92

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Production Superintendent

DATE

5/16/95

TYPE OR PRINT NAME

Wade Alexander

918-582-7713

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: