

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-015-25191
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESER. ☐ OTHER ☐					
2. Name of Operator Bird Creek Resources, Inc.					
3. Address of Operator 1412 S. Boston Suite 500 Tulsa, Okla. 74119					
4. Well Location Unit Letter <u>K</u> : <u>1750</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>28</u> Township <u>22S</u> Range <u>27E</u> NMPM <u>Eddy</u> County					
10. Date Spudded 6-24-85	11. Date T.D. Reached 8-13-85	12. Date Compl. (Ready to Prod.) 9-23-85	13. Elevations (DF & RKB, RT, GR, etc.) 3154 KB	14. Elev. Casinghead 3130 GL	
15. Total Depth 12,018	16. Plug Back T.D. 11,765	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By Rotary Tools	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5266-5332 (18-.05 Holes) Delaware				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run Dual Lateral, CDNL, BAC Sonic Log				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
13 3/8		54.5	242	17 1/2	330 sx Clas C
10 3/4		45.5	2037	12 1/4	1100 sx Howco Lite
7 5/8		33.7 & 29.7	9076	9 1/2	and 300 sx Class C
					800 sx Class H
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
5"	8693.36	12,018	375		
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8	5206				
26. Perforation record (interval, size, and number)					
5266-70 (.05 - 6 holes)					
5283-85 (.05 - 4 holes)					
5289 (.05 - 2 holes)					
5328-32 (.05 - 6 holes)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
5266-5332			1400 gals. 15% HCL		
5266-5332			Frac-10000 gal XL W/ 21,000		
			Frac sand		
28. PRODUCTION					
Date First Production 8/19/92		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping-Rod Pump 2 1/2 X 1 1/2 X 16			Well Status (Prod. or Shut-in) Shut-in
Date of Test 8/19/92	Hours Tested 24	Choke Size 1"	Prod'n For Test Period	Oil - Bbl. 6	Gas - MCF TSTM
Flow Tubing Press. Pumping	Casing Pressure Vented	Calculated 24-Hour Rate	Oil - Bbl. 6	Gas - MCF TSTM	Water - Bbl. 29
			Oil Gravity - API - (Corr.) 40		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By Keith Norvell
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Wendy J. Alexander</u>		Printed Name <u>Wendy J. Alexander</u>		Title <u>Prod. Supt</u>	Date <u>5/16/95</u>