

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Bird Creek Resources, Inc.	Well API No. 9630-015-25191
Address 1412 S. Boston Suite 500 Tulsa, Okla. 74119	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Other (Please explain) <input type="checkbox"/>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name SKEEN	Well No. 1	Pool Name, Including Formation Undesignated Delaware	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter K : 1750 Feet From The South Line and 1980 Feet From The West Line Section 28 Township 22S Range 27E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Pride Pipeline Company	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 2948 Midland, Texas 79702-9990				
Name of Authorized Transporter of Casinghead Gas Vented	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 28	Twp. 22S	Rge. 27E	Is gas actually connected? No	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) X	Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back X	Same Res'v	Diff Res'v X
Date Spudded 6-24-85	Date Compl. Ready to Prod. 9-23-85	Total Depth 12,018	P.B.T.D. 11,765					
Elevations (DF, RKB, RT, GR, etc.) 3154 KB	Name of Producing Formation Delaware	Top Oil/Gas Pay 5266	Tubing Depth 5206					
Perforations 5266, 5268, 5270, 5285, 5289, 5328, 5330, 5332 2 spf (18 holes - .05)			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17.5	13.375	0-242	330 - surface					
12.25	10.75	0-2037	1400 - surface					
9.5	7.625	0-9076	800					
6.5	5"	8693-12,018	375					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 8/19/92	Date of Test 8/19/92	Producing Method (Flow, pump, gas lift, etc.) Pumping - rod pump	
Length of Test 24 hrs.	Tubing Pressure pumping	Casing Pressure Vented	Choke Size 1"
Actual Prod. During Test 6 BO 29 BW	Oil - Bbls. 6	Water - Bbls. 29	Gas - MCF TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Wade Alexander  
Printed Name  
Wade Alexander  
Title  
Prod. Supt.  
Date  
5/16/95  
Telephone No.  
918-582-7713

OIL CONSERVATION DIVISION

Date Approved  
MAY 24 1995

By  
ORIGINAL SIGNED BY TIM E. GUM  
DISTRICT II SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.