Form 9-331	1 → 10 ± 1 ≠ 2 ≈ 1 ≠ 1 − 1 − 1 − 1 − 1 − 1 − 1 − 1 − 1 −		Approved. t Bureau No. 42-R1424
RECEIVED BY APR 10 1905	UNITED STATES PARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE LC-069142A 6. IF INDIAN, ALLOTTEE	
ARTESIA OF THE FORM PROPERTY OF THE PROPERTY O		7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME	
1. oil well [X] & well		Bass 10 Federal 9. WELL NO. 4 10. FIELD OR WILDCAT NO.	AME.
3. ADDRESS OF P.O. Box 2		y⁴Indian Draw,East 11. SEC., T., R., M., OR B AREA	(Delaware) LK. AND SURVEY OR
below.)	800'FSL & 2300' FWL Unit Letter N. INTERVAL:		
	PRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO 15. ELEVATIONS (SHOW 3110.2' GL	DF, KDB, AND WD)
REQUEST FOR APITEST WATER SHUFT FRACTURE TREAT SHOOT OR ACIDIZ REPAIR WELL PULL OR ALTER (MULTIPLE COMPLICHANGE ZONES ABANDON* (other) Spud D	T-OFF	(NOTE: Report results of mu change on Form 9–3	
including estin	OPOSED OR COMPLETED OPERATIONS (Clearly stated date of starting any proposed work. If well is called vertical depths for all markers and zones pertined	firectionally drilled, give subs	give pertinent dates, surface locations and
Spud @ 12 DRLD. 12½ Ran 9 Jts Cemented N +2% Ca C l A.M. MST ² Danny Cor WO C & NU	ove in Rymes Drlg. Co. :00 Noon MST 3-30-85 " nole to 410 . 8 5/8" 24# K-55 ST&C Csg. set @ 4 W/350 SK Class "C" cement + ½# SK mixed @ 14.8 ppg, 1.32 yield. Bu 3-31-85 Circulated 100 sk. float tez w/ BLM Carlsbad. BOP equip. 12 hrs. Test BOP & Csg. /8" Hole 3-31-85.	flocele mped plug to 600 # held. Witnessed	@ 2:00 by

Subsurface Safety Valve: Manu. and Type $-\ensuremath{\,\text{N/A}}$ Set @ 7 Ft. 18. Thereby certify that the foregoing is true and correct SIGNED ALL North Cours TITLE S TITLE Sr. Production Clark April 2, 1985 (This space for Federal or State office use)

DATE

CONDITIONS RECORD FOR RECORD

*See Instructions on Reverse Side

1740 X APR 4 1985