

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill for or to deepen a well or to develop a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Perry R. Bass
3. ADDRESS OF OPERATOR
P. O. Box 2760, Midland, TX 79702-2760
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 800' FSL & 2300' FWL Unit Letter N
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- | | | |
|----------------------|--------------------------|-------------------------------------|
| TEST WATER SHUT-OFF | ☐ | ☐ |
| FRACTURE TREAT | ☐ | ☐ |
| SHOOT OR ACIDIZE | ☐ | ☐ |
| REPAIR WELL | ☐ | ☐ |
| PULL OR ALTER CASING | ☐ | ☐ |
| MULTIPLE COMPLETE | ☐ | ☐ |
| CHANGE ZONES | ☐ | ☐ |
| ABANDON* | ☐ | ☒ |
- (other) Drld., core, and P. & A

5. LEASE
LC- 069142A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Bass 10 Federal
9. WELL NO.
4
10. FIELD OR WILDCAT NAME
Indian Draw, East (Delaware)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10, T22S, R28E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
38-015-25203
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3110.2' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drld. 7-7/8" hole to 3645' 4-5-85
Core #1 3645' - 3705' (60') Recovery 100%
Core #2 3705' - 3765' (60') Recovery 100%
Drld. 7-7/8" hole to 4240' 4-7-85. Logging
Ran GR-CNL-LDT, & DLL-MSFL logs.
Set plugs as indicated.
Plug #1 4240' - 4140' 30 SX Class "H" Neat 15.6 ppq, 1.18 yield
Plug #2 3700' - 3600' 35 SX " "H" " " " "
Plug #3 2400' - 2300' 40 SX " "H" " " " "
Plug #4 460' - 360' 45 SX " "H" + 3% CaCl₂
Ran in hole w/bar on slick line to 800' no tag.

Subsurface Safety Valve: Manu. and Type N/A Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. N. Adams TITLE Sr. Prod. Clerk. DATE 4-10-85

(This space for Federal or State office use)
APPROVED BY Long C. Adams TITLE _____ DATE 7-7-85
CONDITIONS OF APPROVAL, IF ANY:

Post JD 2
4-19-85
MA

Instructions

General: This form is designed for submitting proposals to perform con-

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations where completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations and, if approved or exempted by any State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal Office for specific requirements. If there are applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal Office for specific requirements.

State and Federal offices for specific instructions. Subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. Section 17. Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment, data on any former or present productive zones on other topics with present significant fluid contents not sealed off by cement or otherwise, details (top and bottom) and method of placement of cement plugs, mud or other material placed between and above plugs, amount, size, method of parking of any casing, inner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

$$\frac{C_{\text{max}}}{C_{\text{min}}} = \frac{1}{1 - e^{-kT_d}}$$

GPO : 1981 O - 347-166

Rate in hertz to 460' to reset plug.

PRam the hole "to 460" to preset plug.

PR1140#500460 NC-1360' 45 SX Class "H"

PRINT # 6000 No 3tag. 50 SX Class "C" + 36 (ACI)

50 SX Class "C" + 3% CaCl₂

PRIME to 14600 99350' 50 SX Class "C" + 3% C/C13

PRHUGO#7204605' - 360' 50 SX Class "C" + 3% CaCl₂

PRUN' to tag 0495' 360' 50 SX Class "C" + 3% CaCl₂

50 SX Class "C" + 3% CaCl₂

PRUH and tagged @3430' 50 SX Class "C" + 35 ac

50 SX Class "C" + 3% CaCl₂

15 SX Class "C" cones 50' to surface.

AND BorgequipmentSet up5Wx60ass "G" Joement 50' to surface, 17 shad.

ACertneding and fastapdginwitnessed byJoe Min

16 Leaned pits and released rig @ 3:00 a.m. MST

4-9-85 Final Report.

Well plugged and abandoned 4-9-85 Final report.