

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COMMISSION
SUBMIT IN TRIPL
(Other Instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

25F

RECEIVED BY

APR - 9 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC 060613

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Big Eddy Unit

8. FARM OR LEASE NAME

Big Eddy Unit

9. WELL NO.

110

10. FIELD AND POOL, OR WILDCAT

E. Indian Draw Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit H, Sec. 9-22S-28E

12. COUNTY OR PARISH

13. STATE

Eddy

NM

1. OIL ☒ GAS ☐
WELL ☒ FIELD ☐
2. AVERAGE DEPTH

MYCO Industries, Inc. ✓

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

2310 FNL & 330 FEL, Sec. 9-T22S-R28E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3137' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12-1/4" hole 3:45 PM 3-6-85. Ran 10 joints 8-5/8" 24# J-55 casing set 423'. 1-guide shoe set 423'. Insert float set 382'. Cemented w/150 sx Halliburton Lite w/1/4# sx flocele and 3% CaCl2. Tailed in w/100 sx Class C w/2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 2:30 AM 3-7-85. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 85 sacks. WOC. Drilled out 9:15 PM 3-7-85. WOC 18 hours and 45 minutes. NU and tested casing to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 3-25-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 2 1985

*See Instructions on Reverse Side