

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

JIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

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JUL 1 1985
O. C. D.
ARTESIA, OFFICE

3a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-6449

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name ---
2. Name of Operator Exxon Corp.	8. Form or Lease Name New Mexico ER State
3. Address of Operator P. O. Box 1600, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER I 2251 FEET FROM THE South LINE AND 666 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 23S RANGE 25E NMPH.	10. Field and Pool, or Wildcat Wildcat-Bone Spring
11. Elevation (Show whether DF, RT, GR, etc.) 3868' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 170B.

5-26-85: Set 13-3/8"/51#/STC at 432'. Cemented w/ 550 sx C1C. TOC - surface.
Waited on cement 18 hours before drilling out. Tested to 725 psi.

5-27-85: Lost returns. Kelly fell in hole from 1384 - 1399'. Pumped a total of
& 5-28-85: four cement slugs while waiting 2 hours between each slug. No returns.
(300 sx C1C was pumped)

5-29-85: Spotted plug #5 with 400 sx C1C and plug #6 with 400 sx C1C. No returns.

5-30-85: Set 8-5/8"/24#/K55 at 1910'. Cemented w/ 400 sx Halliburton Lite.
Pressured to 2000 psi; could not move cmt. Casing would not move.

5-31-85: Drilled cement inside 8-5/8" csg; tagged cement at 1140', plug at 1170',
Depth inside casing is 1860'.

6-1-85: Ran bond log - cement top at 1390'. Pumped 200 sx C1C down 1" annulus.
Put 4 yards pea gravel down backside and cemented with 35 sx C1C.
Attempted to run 1" pipe to 1400'; could not get past 842'. Pumped 300 sx
Howco Lite.

(Continued on reverse)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Melva Knippling TITLE Unit Head DATE 6-28-85

APPROVED BY ORIGINAL SIGNED BY LARRY BROOKS TITLE GEOLOGIST - NMOOD DATE JUL 9 1985

CONDITIONS OF APPROVAL, IF ANY:

6-2-85: Pumped 400 sx Halliburton Lite. Pulled 20 fts. 1" pipe. TIH w/ 1" pipe to 812'. Dumped 2 yards gravel in hole.
Pumped 110 sx CIG and pulled 18 fts. 1" pipe. TIH to 752'. Dumped 3 yards gravel - 60' fill.
Pumped 110 sx CIG and pulled 12 fts 1" pipe. TIH to 560' - 192' fill. Pumped 245 sx CIG to surface. Cement fell 40'. Pulled 1" pipe out of hole. Mixed 15 sx CIG to TOC.
6-10-85: Set 5-1/2"/14 and 15.5#/K55 STC at 5672'. Cemented w/ 650 sx CIG 1st stage and 400 sx CIG 2nd stage.