

30-015-25237

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NEW MEXICO OIL AND GAS COMMISSION

RECEIVED BY

MAR 25 1985

O. C. D.
ARTESIA, OFFICEForm C-101
Revised 1-1-85

5A. Indicate Type of Lease

STATE ☐FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Fort 18 Com.	
2. Name of Operator HNG OIL COMPANY		9. Well No. 1	
3. Address of Operator P. O. Box 2267, Midland, Texas 79702		10. Field and Pool, or Wildcat Und. /Morrow/	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>895</u> FEET FROM THE <u>west</u> LINE OF SEC. <u>18</u> TWP. <u>24S</u> RGE. <u>29E</u> NMPM		12. County Eddy	
21. Elevations (Show whether DF, RT, etc.) 2955.8' GR		19. Proposed Depth 12,980	19A. Formation Morrow
21A. Kind & Status Plug. Bond Blanket-Active		21B. Drilling Contractor Parker Drilling Co.	22. Approx. Date Work will start 3/30/85
20. Rotary or C.T. Rotary			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8	48#	500	800	Circulated
12-1/4	9-5/8	47 & 40 #	2400	2000	Circulated
8-1/2	7	23#	10600	1200	
	4-1/2 Liner	13.5#	12980	400	

TOL: 10,480

BOP - Install at 2400 feet with 3000# cap. and 2450# annular preventor. At 10,600 feet increase to 5000# cap. w/3000# annular preventor. Will use standard surface controlled BOP installation.

Acreage is not dedicated.

APPROVAL VALID FOR 180 DAYS
EXPIRES 9-28-85
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Betty Gildon Betty Gildon Title Regulatory Analyst

Date 3/22/85

(This space for State Use)

APPROVED BY M. Williams TITLE OIL AND GAS INSPECTOR

DATE MAR 28 1985

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

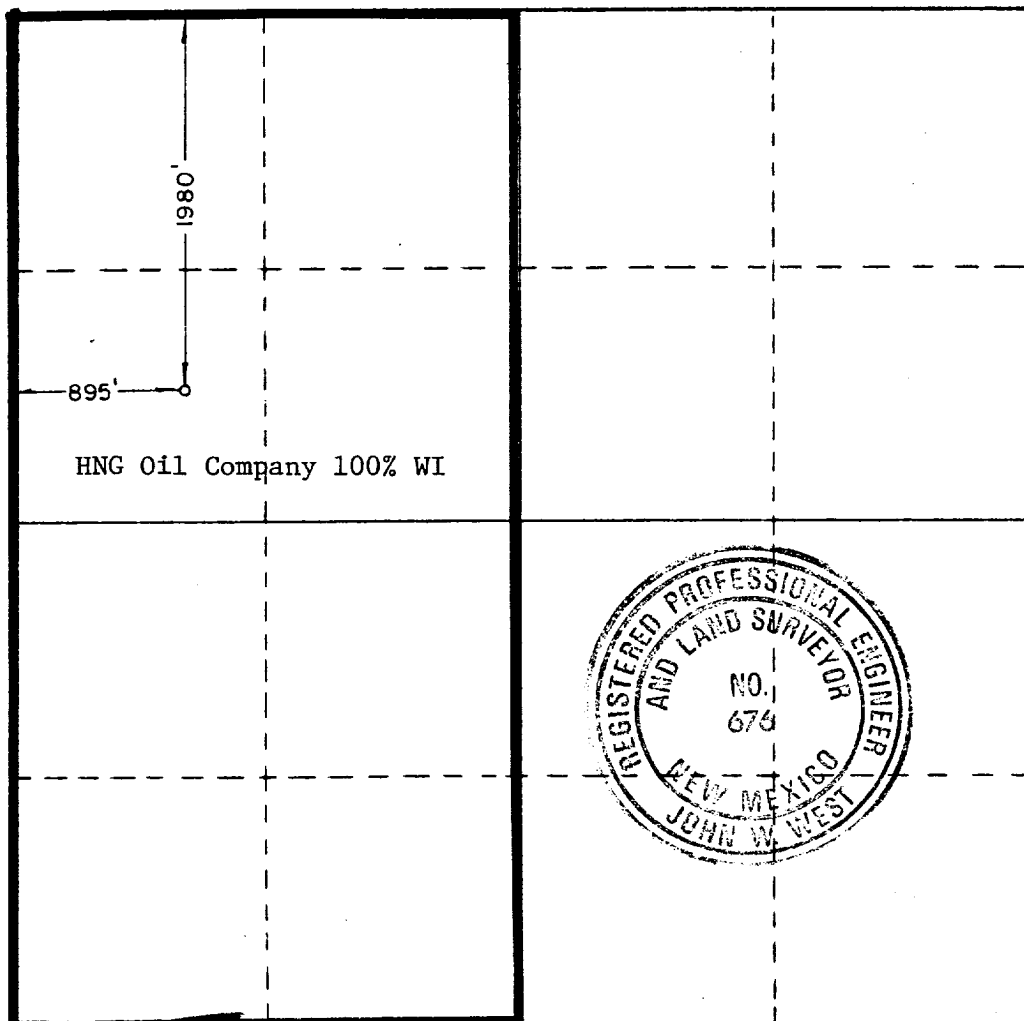
Operator H.N.G. OIL COMPANY			Lease FORT 18 COM		Well No. 1
Unit Letter E	Section 18	Township 24S	Range 29E	County EDDY	
Actual Footage Location of Well: 895 feet from the WEST line and 1980 feet from the NORTH line					
Ground Level Elev. 2955.8	Producing Formation Morrow	Pool Undesignated		Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization agreement being circulated for execution.

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Betty Gildon

Name

Betty Gildon

Position

Regulatory Analyst

Company

HNG OIL COMPANY

Date

3/22/85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

3/7/85

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No. JOHN W. WEST, 676

RONALD J. EIDSON, 3239

0 330 660 990 1320 1650 1980 2310 2640 2000 1800 1000 500 0