

|                        |                                     |
|------------------------|-------------------------------------|
| NO. OF COPIES RECEIVED |                                     |
| DISTRIBUTION           |                                     |
| SANTA FE               | <input checked="" type="checkbox"/> |
| FILE                   | <input checked="" type="checkbox"/> |
| U.S.G.S.               | <input checked="" type="checkbox"/> |
| LAND OFFICE            | <input checked="" type="checkbox"/> |
| OPERATOR               | <input checked="" type="checkbox"/> |

OIL CONSERVATION DIVISION  
 P. O. BOX 87501  
 SANTA FE, NEW MEXICO 87501  
 OCT 8 1985  
 O. C. D.  
 ARTESIA OFFICE

Form C-103  
 Revised 10-1

3a. Indicate Type of Lease  
 State ☐ Fee ☒  
 3. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐  
 2. Name of Operator  
 HNG OIL COMPANY  
 3. Address of Operator  
 P. O. Box 2267, Midland, Texas 79702  
 4. Location of Well  
 UNIT LETTER E 1980 FEET FROM THE north LINE AND 895 FEET FROM  
 THE west LINE, SECTION 18 TOWNSHIP 24S RANGE 29E NMPM.  
 5. Elevation (Show whether DF, RT, GR, etc.)  
 2955.8' GR  
 7. Unit Agreement Name  
 8. Farm or Lease Name  
 Fort 18 Com.  
 9. Well No.  
 1  
 10. Field and Pool, or Wildcat  
 Und. Atoka  
 12. County  
 Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐  
 OTHER ☐

PLUG AND ABANDON ☐  
 CHANGE PLANS ☐  
 OTHER ☐

SUBSEQUENT REPORT OF:  
 REMEDIAL WORK ☐  
 COMMENCE DRILLING OPNS. ☐  
 CASING TEST AND CEMENT JOB ☐  
 OTHER PB to Atoka from Morrow ☒  
 ALTERING CASING ☐  
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-24-85 - Perforated Morrow 12,879 to 12,890 feet (1 shot/ft 12 holes)  
 Acidized perforations with 3000 gal 7-1/2% MS acid cont. 500 SCF N<sub>2</sub>/bbl.  
 Flow to test 14-1/2 hours recovering 234 BW, 4-6 foot flare, FTP 30 psi.
- 9-25-85 - Squeezed perforations with 50 sacks Class H cement w/.4% CRF3 & .6% Halad 22A,  
 mixed at 15.3 ppg. - tested to 6000 psi.
- 9-27-85 - Perforated Atoka 12,027 to 12,038 feet (12 .29" Holes). Acidized with  
 5000 gals 7-1/2 Mor Flo BC acid w/20 ball sealers in acid. 3 hour flow to test  
 340 FTP, 12-15 foot flare, 3-5 BWPH, rec 106 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Betty Gildon Betty Gildon TITLE Regulatory Analyst

DATE 10/7/85

Original Signed By  
 Les A. Clements

APPROVED BY Supervisor District 11

TITLE

DATE APR 21 1986

CONDITIONS OF APPROVAL, IF ANY