

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-104
Revised 1-1-89
See instructions
at bottom of Page

JUL 12 '90

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

ARTESIA, OFFICE

I. Operator Hallwood Petroleum, Inc.		Well API No. 30-015-25237
Address P.O. Box 378111, Denver, CO 80237		
Reason(s) for Filing (Check proper box) New Well ☐ Change in Transporter of: ☒ Other (Please explain) Recompletion ☐ Oil ☐ Dry Gas ☐ Company name changed from Quinoco Change in Operator ☐ Casinghead Gas ☐ Condensate ☐ Petroleum, Inc. effective 6/1/90		
If change of operator give name and address of previous operator Quinoco Petroleum, Inc., P.O. Box 378111, Denver, CO 80237		

II. DESCRIPTION OF WELL AND LEASE			
Lease Name Fort 18 Com	Well No. 1	Pool Name, including Formation Malaga Atoka	Kind of Lease State, Federal or ☒ Fee
Location Unit Lener <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>895</u> Feet From The <u>West</u> Line Section <u>18</u> Township <u>24S</u> Range <u>29E</u> , NMPM, <u>Eddy</u> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		SCURLOCK PERMIAN CORP EFF 9-1-91	
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) Permian Oil Corporation P.O. Box 1183, Houston, TX 77001		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) Llano, Inc. P.O. Box 1320, Hobbs, NM 88241		
If well produces oil or liquids, give location of tanks.	Unit <u>E</u>	Sec. <u>18</u>	Twp. <u>24S</u>
	Rge. <u>29E</u>	Is gas actually connected? <u>Yes</u>	
		When? <u>4/7/86</u>	
If this production is commingled with that from any other lease or pool, give commingling order number.			

IV. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v ☐ Diff Res'v ☐
Date Spudded	Date Compl. Ready to Prod.
Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation
Top Oil/Gas Pay	Tubing Depth
Perforations	Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u>Post EO-3</u>
			<u>8-10-90</u>
			<u>chg op</u>

V. TEST DATA AND REQUEST FOR ALLOWABLE			
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Holly S. Richardson
Signature
Holly S. Richardson Sr. Ops. Eng. Tech.
Printed Name
6/26/90 Date
(303) 850-6322 Telephone No.

OIL CONSERVATION DIVISION

Date Approved _____

By _____

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.