

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

CIST  
JP

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-25237
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

MAR - 8 1995

OIL CON. DIV.  
DIST. 2

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Fort 18 Com
2. Name of Operator Hallwood Petroleum, Inc.	8. Well No. 1
3. Address of Operator P. O. Box 378111, Denver, CO 80237	9. Pool name or Wildcat Malaga
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>895</u> Feet From The <u>West</u> Line Section <u>18</u> Township <u>24S</u> Range <u>29E</u> NMPM <u>Eddy</u> County	10. Elevation (Show whether LF, RKB, RT, GR, etc.) 2955.8' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLEASE SEE ATTACHMENT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nonya K. Durham TITLE Production Technician DATE 3-1-95  
TYPE OR PRINT NAME Nonya K. Durham TELEPHONE NO. 303-4

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

MAR 7 1995

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT TO  
SUNDRY NOTICES AND REPORTS ON WELLS  
FORM C-103

Fort 18 Com #1  
Eddy County, New Mexico

Hallwood plans to recomplete this well from existing Atoka uphole to the Atoka Sands Zone following the procedures listed below on or about March 1, 1995, completing March 15, 1995.

- PROCEDURE:
1. MIRU pulling unit, NU x-over spool and BOP, test lines.
  2. TOH with 2 3/8" tubing and seal assembly.
  3. MIRU wireline unit, run gauge ring to 12,027', RIH with 4 1/2" CIBP, set at 12,010', dump 10' cement on top of CIBP. NOTE: Request an exception to the 35' of cement on CIBP rule as we need the room to perforate new zone.
  4. RIH with tubing and 2 3/8" by 4 1/2" packer, hydrotesting tubing to 7000#, set packer at 11,800-11,850', test backside to 1000 psi.
  - 4a. Swab tubing down to 4000-5000'.
  5. Perforate 11,922-30' and 11,970-76' with through-tubing HSC gun 4 spf.
  6. MIRU Western. Acidize perfs with 4000 gal 7 1/2% acid and ball sealers. Flow and/or swab test zone to determine productivity.