

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP NO.
30-015-25237

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP RESER. ☐ OTHER ☐

2. Name of Operator
Hallwood Petroleum, Inc.

3. Address of Operator
P. O. Box 378111, Denver, CO 80237

4. Well Location
Unit Letter E: 1980 Feet From The North Line and 895 Feet From The West Line
Section 18 Township 24S Range 29E NMPM Eddy County

10. Date Spudded 3/23/85 11. Date T.D. Reached 9/18/85 12. Date Compl. (Ready to Prod.) 5/25/95 13. Elevations (DF & RKB, RT, GR, etc.) 2976 KB, 2975 DF, 2955 GL 14. Elev. Casinghead 2955.8

15. Total Depth 13,058' 16. Plug Back T.D. 12,000 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By Rotary Tools 0-13,058' Cable Tools -----

19. Producing Interval(s), of this completion - Top, Bottom, Name
Upper Atoka Zones - 11,922' - 11,974'

20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
Gamma Ray - run 4/25/95

22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	AMOUNT PULLED
13 3/8	61#	600'	17 1/2"	0
9 5/8	36#	2610'	12 1/4"	0
7	23#	10650'	8 1/2"	0

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
4 1/2"	10,317'	13,058'	250 sks	2 3/8"	11,842'	11,842'

26. Perforation record (interval, size, and number) 11,922-30 & 11,968-74, 4 spf, 64 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11,922-11,974	acid - 5000 gal of 7 1/2% NEFE acid

28. **PRODUCTION**

Date First Production 5/2/95 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 5/3/95 Hours Tested 24 Choke Size open Prod'n For Test Period Oil - Bbl. -0- Gas - MCF 170 Water - Bbl. 1 Gas - Oil Ratio -----

Flow Tubing Press. 750# Casing Pressure -0- Calculated 24-Hour Rate Oil - Bbl. -0- Gas - MCF 170 Water - Bbl. 1 Oil Gravity - API - (Corr.) N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Jeff Pickett

30. List Attachments
Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Nonya K. Durahm Printed Name Nonya K. Durahm Title Production Tech Date 6/26/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____ 11,913
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology