

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240
DISTRICT II
P. O. Drawer DD, Artesia, NM 88210-2834
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 S. Pacheco
Santa Fe, New Mexico 87505

WELL API NO.
30-015-25237

5. Indicate Type of Lease
Fee

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
FORT 18 COM

8. Well No.
1

9. Pool name or Wildcat
Pierce Crossing; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
HALLWOOD PETROLEUM, INC

3. Address of Operator
P.O.BOX 378111 DENVER, CO 80237

4. Well Location
Unit Letter **E** : **1980** Feet From The **NORTH** Line and **895** Feet From The **WEST** Line
Section **18** Township **24S** Range **29E** NMPM **SE NW EDDY** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
2976' KB 2956' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: RIG COMPLETION <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

This well was completed on 6/24/98. The TD is 13,058', PBTD is 10,010'. Hallwood Temporary Abandon the Atoka zones (11,922-11970') with a RBP @ 10,010'. The producing zone is now the Bone Spring, 8806-8850' which was perforated with 4SPF and 176 holes. Hallwood also frac'd 8806-8850' with 1878 bbls spectrafrac gel & 151,540# sand and acidized this formation with 4000 gal 15% NEFE w/ 80 ball sealers.

The first day of production was 6/24/98. Production on 6/30/98 was 102 BBOD, 260 MCFD & 20 BBWD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nonya K. Durham

TITLE

**Production Reporting
Supervisor**

DATE **8/4/98**

TYPE OR PRINT NAME **Nonya K. Durham**

TELEPHONE NO. **303-850-6257**

(This space for State Use)

**ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR**

APPROVED BY _____

TITLE

DATE

8-11-98

CONDITIONS OF APPROVAL, IF ANY: