

Daily Operations Report

Well: **HENRY 2**

Objective: **Acidize and RWTP**

Field: **CARLSBAD**

Job Type: **Stimulate**

County: **EDDY**

AFE #:

State: **NM**

WI: **57.81%** AFE Amount: **\$0.00**

District: **West**

NRI: **46.25%** Cost To Date: **\$13,820.00**

Date Daily Cost

Date 1/2/96 Daily Cost \$11,500.00

MIRU DS COIL TBG RIG AND ACID TRUCKS SET FRAC TANK AND HOOK UP 1-1-96 DS BOP HAD TROUBLE SION 1-2-96 START IN HOLE W/ COIL TBG GO TO 10575 TAG UP WASH PERFS AND CRIC TO SURF W/ 500 GALS 15% NEFE FLUSH W/ FRESH H2O START ACID PUMP 1500 GALS 15% NEFE INTO PERFS AT 1.5 BPM 2800 # PSI HAD SLIGHT BREAK W/ 1000 GALS IN PUMP ACID AWAY FLUSH TO BOTTOM CSG. POOH W/ COIL TBG FLUSH COIL TBG W/ BRINE RD MODS OPEN WELL TO TANK FOR FLOW BACK FLOW BACK APX 5 BBLS WELL DEAD SI 2 HRS OPEN WELL UP WELL DEAD MIRU SWABBING CREW MADE 2 RUNS FL AT 3200' FROM SURFACE WELL STARTED FLOWING FLOWED 6 BBLS DIED RIH W/ SWAB TAG FL AT 2300' RU LIGHT PLANT MADE 6 MORE RUNS KICKED WELL OFF LEFT WELL FLOWING TO TANK ON 32/64 CHOKE AND 200# TBG PSI SION

Date 1/3/96 Daily Cost \$1,250.00

WELL DEAD RU TO SWAB FL AT 1000' FROM SURFACE SWAB 90 BBLS WELL TRIING TO FLOW LEFT WELL FLOWING TO SALES OVERNIGHT.

Date 1/4/96 Daily Cost \$670.00

MADE 2 SWAB RUNS WELL KICKED OFF FL AT 1000' FROM SURFACE RD SWAB UNIT LEFT WELL FLOWING TO TANK.

Date 1/5/96 Daily Cost \$100.00

WELL FLOWING TO TANK W/ 25 # UNLOADED 13 BBLS

Date 1/6/96 Daily Cost \$100.00

WELL FLOWING TO TANK 50# TBG FLOWED 37 BBLS

Date 1/7/96 Daily Cost \$100.00

WELL FLOWING TO TANK 50# TBG MADE 90 BBLS

Date 1/8/96 Daily Cost \$100.00

TBG 600# O OIL 98 MCF 93 H2O

Date 1/9/96 Daily Cost

TBG 640# O OIL 98 MCF 42 H2O. FRW