

9. Test and report well production daily until stabilized.

Evaluate Production from steps 5-9. If unproductive, continue with steps 10-15.

10. MIRU WSU. NU BOPs. POOH with 2-3/8" Prod Tbg.

11. RIH w/ 5" CIBP on wireline. Set CIBP @ +/- 11,875.

12. RIH w/ Pkr assembly on 2-3/8" Prod Tbg. Hydro-test Tbg to 5000 psi. Set Pkr @ +/- 11,550'. NDBOP & NU Tree. Test annulus to 500 psi. Test Tree to 5000 psi. Swab FL down to 6700'. Estimated BHP 3000 psi, perforate 1000 psi under balanced.

13. Run GR/CCL thru Tbg and correlate to Dresser Atlas CDL/CNL/GR dated 5/29/85. Perf Upper Morrow 11,623', 625', 632', 633', 637', 638', 650', 653', 654', 655', 656', 687', 688', 689', 695', 701', 709', 710', 735', 736', 738', 771', 772', 775', 783', 784', 793', 794', 819' (58 holes) w/ 2 SPF using select fire gun. Flow test well to determine productivity.

14. If necessary acidize w/ 2500 gals 15% NEFE using 40 ball sealers.

15. Test and report well production daily until stabilized.

Approved:

Joel Talley

Russell Whited