

0211 1001

Daily Operations Report

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Well: HENRY 2

Objective: RECOMPLETE TO MORROW

Field: CARLSBAD

Job Type: Recomplete

County: EDDY

AFE #: 1295

State: NM

WI: 57.81% AFE Amount: \$40,000.00

District: West

NRI: 46.25% Cost To Date: \$93,197.00

Date 6/17/96 Daily Cost \$5,928.00

MIRU WSU. PUMPED 40 BBLS PROD WATER DN TBG. PUMPED 20 BBLS DN CSG. STARTED ND WH, PUMPED 40 BBLS DN CSG. WELL TRYING TO FLOW UP CSG. PUMPED 75 BBLS DN CSG. ND WH, NU BOP. PUMPED 100 BBLS 10# BRINE DN CSG, UNSET PKR. PUMPED 30 BBLS PROD WATER DN CSG. CSG CONTINUED TO BLOW. PKR STICKING COMING OOH. FINISHED POOH WITH PKR. PU 5" CMT RETAINER. RIH W/20 STANDS 2 3/8" TBG. SION. HAULED IN, SET PIPE RACKS & 2500' - 2 3/8" RENTAL PIPE.

Date 6/18/96 Daily Cost \$10,434.00

FINISHED RIH W/5" CMT RETAINER & 2 3/8" TBG. RD WSU, RU WSU (1ST WSU BROKE DN). MIRU DS. RU ON TBG, PUMPED 45 BBLS DN TBG. SET CMT R @ 10,383. STING OUT OF CMT R. BROKE CIRC. STING INTO CMT R. PUMPED 100 SX CLASS H (WT: 14.8#), YIELD 1.16. DID NOT GET SQUEEZE. OVER DISPLACED BY 35 BBLS. STING OUT OF CMT R. REV CIRCULATED 75 BBLS. POOH W/10 STANDS TBG. SI, SDON

Date 6/19/96 Daily Cost \$7,041.00

RIH W/10 STANDS TBG. RU DS, STING IN RETAINER, LOADED W/4 BBLS. COULD NOT PMP THROUGH TBG. POOH W/54 JTS (FULL OF CMT). RU ON CSG, REV OUT REST OF TBG. RIH W/TBG IN DERRICK. PU 54 JTS 2 3/8 W.S. PUMPED 15 BBLS DN CSG & REV OUT TBG. PUMPED ON CSG @ 480# PSI (2.5 BPM). PUMPED 20 BBLS, SI. STING INTO RETAINER. PSI UP TO 2750# @ 2.75 BMP. BACKSIDE STARTED CLIMBING. SI, BLED PSI OFF TBG. CSG CAME DN WITH IT. SI, RELEASED DS. POOH W/TBG, RIH W/5" PKR. SET PKR @ 10,361'. PSI UP ON CMT RETAINER TO 1000# (TEST OK). PUMPED 25 BBLS DN BACKSIDE 9 BPM @ 480# PSI. RELEASED PKR. POOH W/1 STAND. RIG BROKE DN. SI, SDON.

Date 6/20/96 Daily Cost \$4,221.00

POOH TO 8718', SET PKR. TESTED CMT R & 5" TO 1000# (OK). POOH TO 8690', SET PKR & TESTED TO 1000# PSI (OK). POOH W/TBG. RIH W/7 5/8 PKR TO 5055'. TESTED CSG ABOVE, WOULD NOT TEST. TESTED BELOW TO 500# PSI (OK). POOH TO 4029'. TESTED OK BELOW. POOH, LD MR PU FULL BORE, SET 1033. TESTED OK ABOVE. RIH TO 2036', TESTED OK BELOW. POH TO 1521', TESTED OK ABOVE. RIH TO 1776, TESTED OK BELOW (HOLE BETWEEN 1521' - 1776'). POOH TO ABOVE HOLE IN CSG & SI, SDON.

Date 6/21/96 Daily Cost \$6,867.00

POOH W.TBG & 7 5/8" BIG BORE PKR, CMT R STINGER. RIH, STING INTO RETAINER, RU DS 2900# PSI, COULD NOT PUMP. RD DS, POOH W/2 3/8 TBG. PU 7 5/8 BIG BORE PKR. RIH TO 583' SET PKR. RU DS TO SQUUZE BAD CSG AREA (1521' TO 1776'). OPENED UP SURFACE CSG, PUMPED 50 BBLS FRESH H2O AHEAD, GOT CIRC ON SURFACE 31 BBLS IN. PUMPED 300 SX CLASS H W/2% CACL, 45 BBLS FLUSH. GOT COLORED H2O (CMT) UP SURFACE. RD DS, SION. HAULED 2 3/8 TBG TO BE DRILLED OUT.

Date 6/24/96 Daily Cost \$6,311.00

MIRU REVERSE UNIT, UNSET 7 5/8" PKR, POOH, PU BIT & DRILL COLLARS. RIH TAGGED CMT @ 573'. DRILL TO 790'. RIH, TAGGED CMT 1438'. DRILLED TO 1660'. RIH TO 1829', CIRC CLEAN, TESTED TO 500# (OK). SION. HAD CMTED PIPE DRILLED OUT & DELIVERED BACK TO LOCATION.

Date 6/25/96 Daily Cost \$2,285.00

TOOH W/TBG. LD 6 - 3/4" DRILL COLLARS. PU 4 1/8" BIT & 6 - 3 1/8" DRILL COLLARS. TAGGED CMT R @ 10,389. DRILLED ON & MOVED DN TO 10,404'. FELL OUT AGAIN. CAUGHT UP @ 10,468'. DRILLED ON & CIRC HOLE CLEAN. SDON.

Date 6/26/96 Daily Cost \$1,900.00

DRILL OUT TO TD. CIRC BOTTOMS UP. SDON

Date 6/27/96 Daily Cost \$6,701.00

OPENED WELL UP. RU REVERSE UNIT & DISPLACED HOLE W/2% KCL, POOH W/TBG, LD 3" DRILL COLLARS. RIH W/5" GUIBERSON UNI-VI PKR & ELDER ON & OFF TOOL 3.75 X 2 3/8, PROFILE NIPPLE 2 3/8 X 1.875, 360 JTS 2 3/8 TBG. HYDRO TESTING TO 6000#. SI, SDON.

Date 6/28/96 Daily Cost \$10,719.00

OPENED WELL UP HAD A LITTLE BLOW. ND BOP. SET PKR @ 11,569.49'. TESTED TO 5000# W/8000# COMPRESSION. NU TREE & FLANGED WELL HEAD UP. RU SWAB, SWABBED FLUID LEVEL DN TO 7500'. RD SWAB & RU WEDGE WIRELINE MADE 4 PERFORATING RUN TO PERFORATE LOWER MORROW 11,903' - 911', 11,946' - 957', 11,981 - 989', 12,001 - 012' W/2 SPF (84 HOLES). RD WEDGE WIRELINE & SI, SDON.