

OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

O. C. D. REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

SANTA FE ENERGY COMPANY ✓

Address 500 WEST ILLINOIS MIDLAND, TEXAS 79701

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
DUNN	1	Under, S. Carlsbad Morrow	State, Federal or Fee	Fee
Location				
Unit Letter	D	990 Feet From The	N Line and	660 Feet From The
Line of Section	25	Township	22S	Range
			27E	NMPM,
				Eddy
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
LLANO	P. O. Box 1320, Hobbs, NM 88241					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					YES	12-11-85

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
		X	XX					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
5--2-85	7-12-85	12,255	12,140					
Elevations (L.F., R.A.B., F.T., G.R., etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3066.2	MORROW	11,901	11,793					
Perforations			Depth Casing Shoe					
	11,901 --11,914							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	205	250
12 1/2	10 3/4	2191	2025
9 1/2	7 5/8	9480	700
6 1/2	5" Liner	9146-12254	460
	2 3/8	11792	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
931	1		
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Orifice	4019	packer	8/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

BILLIE HOOD

(Signature)

SR. PRODUCTION CLERK

(Title)

(Date)

OIL CONSERVATION DIVISION

DEC 30 1985

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 110A.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multiple