- bmit 5 Copics ppropriate District Office ISTRICT I	State of New Energy, Minerals and Natura	I Resources De, tment	ECEIVED	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
O. Box 1980, Hoobs, NM 88240 ISTRICT II O. Drawer DD, Anesia, NM 88210	OIL CONSERVAT P.O. Box Santa Fe, New Mex	. 2088	<b>MN 22. 191</b>	CIST	
<u>ISTRICT III</u> DOD Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABL	E AND AUTHORIZAT	RIESIA, OFFICE	0 V	
Decision	TO TRANSPORT OIL	AND NATORAL GAS_	Well API No. 30-015	-25254	
Bird Creek Reso		lsa. OK 74119			
810 S. Cincinna Reason(6) for Filing (Check proper box)	ti, Suite IIO Iu	Isa, OK 74119 Other (Please explain)			
New Well	Change in Transporter of: Oil Dry Gas	Effective data	of chang	ue: 10-1-90	
Change in Operator X	Casinghead Gas Condensate	Effective date W. Illinois M		X 79701	
ind address of previous operator <u>outric</u>		<b>N.</b> 111111010			
II. DESCRIPTION OF WELL A Lease Name DUNN	AND LEASE Well No. Pool Name, Includin 1 Otis M	g Formation OrrOW	Kind of Lease State, Federal or	Fee Fee Lease No.	
Location Unit LetterD	990 Feet From The NO	rth_Line and660	Feet From T	he West Line	
Section 25 Township	00 C		Eddy	County	
	SPORTER OF OIL AND NATUR				
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which	approved copy of 11	his form is to be sent)	
Name of Authorized Transporter of Casin	ghead Gas or Dry Gas	Address (Give address to which	approved copy of li	his form is to be sent) NM 88241	
Llano If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 25 22-S 27-E	P.O. Box 1320 Is gas actually connected? Yes	When ?		
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give commingli	ng order number:		· · · · · · · · · · · · · · · · · · ·	
	Oil Well Gas Well	New Well Workover	Doepen   Plug B	ack Same Res'v Diff Res'v	
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	] P.B.T.C	<u>1</u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OiVGas Pay	Tubing	Depth-	
Perforations			Depth (	Casing Shoe	
	TUBING, CASING AND			SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		nt IO-3	
				2-1-9/	
				ing ap	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	CST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test	be equal to or exceed top allow Producing Method (Flow, pumy	able for this depth o 5, gas lift, etc.)	or be for full 24 hours.)	
		Casing Prosting			
Length of Test	Tubing Pressure		Gas- N	ИСЕ	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.			
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravit	y of Condensate	
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke	Size	
Testing Method (pilol, back pr.)				·	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION JAN 2 4 1991			
is true and complete to the best of m	y knowledge and belief.	Date Approved	UAN	~ 4 [98]	
Jill M. 5		By ORIGINAL SIGNED BY			
Signature <u>Bill M. Bur</u> Printed Name	Title				
<u>1-17-91</u>	(918) 582-3855 Telephone No.	Doctory - and the me	····· • • • • • • • •		
		and the state while the same shall be a state of the state of the state of	18)a tu da file (1824) yik tu da Station (1644)	the new Scholar Co. In Stanforman (1997) as costs, so called Palaetard	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.