Submit 5 Copics
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
111/1 - 1992

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

000 Rio Brazos Rd., Aziec, NM \$7410		-				UTHORIZ				
perator	TO TRANSPORT OIL AND NATURAL G						Well API No.			
Bird Creek Resources, 1	Inc.√						30-015-25254			
ddress 810 South Cincinnati, S	Suite 1	.10 Tu	ılsa,	Oklaho	ma 7411		·			
eason(s) for Filing (Check proper box)		Change in	Transmo	eter of	∐ Oth	s (Please explai	n)			
completion	Oil		Dry Ga		Eft	fective 5	-27-92			
hange in Operator	Casinghead		•	_						
change of operator give name d address of previous operator										
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including						g Formation Kind of			1 14	ase No.
Dunn	Otis Mor				· 10			ederal or Fee Fee		
Location Unit LetterD	990		_ Foot Pr	om The No	rth La	660	Foo	et From The _	West	Lin
Section 25 Township					, NMPM,			Eddy County		
II. DESIGNATION OF TRANS	SPADTE	D OF O	II AN	ID NATIII	DAL CAS					
Name of Authorized Transporter of Oil	X T	or Conde			Address (Gir	ne address to wh	ich approved	copy of this fo	rm is to be se	ni)
(1) Pride Pipeline Co.					Box 2436, Abilene, TX 79604 P.O. Box 1188, Houston, TX 75251-1188					
Name of Authorized Transporter of Casing	head Gas		or Dry	Gas		ne addréss to wh				nt)
If well produces oil or liquids, jive location of tanks.	Unit	S∞c. 25	Twp. 225	Rge. 27E	ls gas actual Yes	y connected?	When	?		
f this production is commingled with that f	ļ <u>.</u>	ــــــــــــــــــــــــــــــــــــــ	1		ing order num	iber:	L			
V. COMPLETION DATA		Oil Wel	<u> </u>	Gas Well	New Well	Workover	Doepea	Pius Back	Same Res'v	Diff Res'v
Designate Type of Completion			i_		<u>i</u>	1				
Date Spudded	Date Com	pl. Ready i	o Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Ges Pay			Tubing Depth		
Perforations					<u></u>		Depth Casing Shoe			
	 ,	TUBING	. CASI	ING AND	CEMENT	ING RECOR	D ·			
HOLE SIZE		SING & T				DEPTH SET			SACKS CEM	ENT
					ļ					
	 							 		
					 			-		
V. TEST DATA AND REQUES				,	·		····			
OIL WELL Test must be after re Date First New Oil Run To Tank	Date of To		of load	oil and mus		r exceed top all dethod (Flow, pi			for full 24 ho	<i>US.</i>)
	56.6 01 1				1.10000.00	100.00 (1 1011) p.		.,		
Length of Test	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF		
GAS WELL	<u> </u>				.1		·	<u></u>	····	,
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC	ATF O	F COM	PI I A	NCF	1			.1	· · · · · · · · · · · · · · · · · · ·	
I hereby certify that the rules and regul				I C L		OIL COI	USERV	ATION	DIVISION	NC
Division have been complied with and is true and complete to the best of my !			ven abor	Y 6				1	!	
is not and withhere to the best of my		V테더. ''	a		Dat	e Approve	od — J(JN 8 1	992	
5ill w	1. 1	>~~	Kn						Ų	
Signature Rill M. Burks		i	۸۵	ient.	By.			ugned 8		
Printed Name			Title		Title	∕Λ <i>12</i> €	KE WILL	IR, DISTR	ICT I	
5-27-92 Date			-582-		''''	·			 	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111,
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.3) Fill out only Sections I. H. III. and VI for changes of operator, well name or number, transporter, or other such changes.