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RECEIVED BY
NEW MEXICO OIL CONSERVATION COMMISSION
AUG 06 1985
O. C. D.
ARTESIA, OFFICE

Form O-105
Revised 11-74

5a. Indicate Type of Lease
State ☐ Fee ☒

5b. State Oil & Gas Lease No.
30-015-25255

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Delta Fee "B"

2. Name of Operator
TXO Production Corp.

3. Address of Operator
900 Wilco Bldg. Midland, TX 79701

9. Well No.
1

10. Field and Pool, or Wildcat
East Carlsbad (Wolfcamp)

4. Location of Well
UNIT LETTER **B** LOCATED **990** FEET FROM THE **North** LINE AND **1980** FEET FROM

THE **East** LINE OF SEC. **14** TWP. **22-S** RGE. **27-E**

11. County
Eddy

15. Date Spudded **4-23-85** 16. Date T.D. Reached **6-6-85** 17. Date Compl. (Ready to Prod.) **6-24-85** 18. Elevations (DF, RKB, RT, GR, etc.) **3082GL & 3110KB** 19. Elev. Casinghead

20. Total Depth **10700** 21. Plug back T.D. **7215** 22. If Multiple Compl., How Many **Many** 23. Intervals Cased by Rotary Tools **X** Cable Tools

24. Producing interval(s), of this completion — Top, Bottom, Name
9707-9857 (Wolfcamp)

25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
DLL/MLL/GR/CAL; CN/CDL/GR

27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	450	17 1/2	450sx "C"	
8 5/8	24#	2600	12 1/4	1330sx "lite C" & 300 sx "C"	
4 1/2	11.6#	10,650	7 7/8	800sx "H"	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	9590	9590

31. Perforation Record (Interval, size and number)
9707-9557

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL **9707-9557** AMOUNT AND KIND MATERIAL USED **1 11/16" gun, 26 holes.**

33. PRODUCTION
Date First Production **6-24-85** Production Method (Flowing, gas lift, pumping — Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Shut-in**

Date of Test 6-24-85	Hours Tested 24	Choke Size 20/64	Prodn. For Test Period →	Oil — bbl. -0-	Gas — MCF 850	Water — bbl. -0-	Gas-Oil Ratio N/A
Flow Tubing Press. 350	Casing Pressure PKR	Calculated 24-Hour Rate →	Oil — bbl. -0-	Gas — MCF 850	Water — bbl. -0-	Oil Gravity — API (Corr.) N/A	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cilicia Henderson TITLE Engr. Asst. DATE 6-25-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of fire-dynamically drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except in state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10504</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Gruburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2648</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>5476</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>8962</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough) <u>4975</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 9698 to 9890 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2648	5476	2828	Delaware				
5476	8902	3486	Bone Spring				
8902	9975	1013	Wolfcamp				
9975	10504	529	Cisco				
10504	TD	196	Strawn				